

OCT 08 2009
HOBBSON

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC-032096-B

la. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv.,
 Other:

2. Name of Operator
Apache Corporation

3 Address 6120 S Yale ave, Suite 1500
Tulsa, OK 74136

3a. Phone No. (include area code)
918.491.4968

6. If Indian, Allottee or Tribe Name	N/A
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7	Unit or CA Agreement Name and No
	EBDU

8 Lease Name and Well No.
East Blinberry Drinkard Unit #100

9 AFI Well No
30-025-39461

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 11, T21S, R37E
At surface Unit E. 1330' FNL and 330' FWL

At top prod interval reported below

At total depth

14 Date Spudded
08/08/2009

15	Date T D Reached
	08/14/2009

16. Date Completed 09/01/2009
☐ D & A ☒ Ready to Prod.

10 Field and Pool or Exploratory
Eunice; Blinebry-Tubb-Drinkard, North

11. Sec., T, R., M., on Block and
Survey or Area Sec 11, T21S, R37E

12. County or Parish	13 State
Lea	NM

17 Elevations (DF, RKB, RT, GL)*
3444'

18	Total Depth.	MD	6900'
		TVD	

19. Plug Back T D..	MD 6854'
	TVD

20	Depth Bridge Plug Set:	MD
		TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, GRCCL, CNPD, SGR, DLL, MLL, CSITT, BPL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6796'							

25. Producing Intervals

26.	Perforation Record
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Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Drinkard	6486'		6505'-6699'		44	Producing
B) Tubb	6149'		6091'-6315'		40	Producing
C) Blinebry	5662'		5646'-5967'		46	Producing
D)						

27 Acid Fracture Treatment Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
DRI: 6505'-6699'	Acidize w/3k gals 15% HCl. Frac w/52k gals DF35 & 86,142# SLC 20/40 sd.
TU: 6091'-6315'	Acidize w/2500 gals 15% HCl. Frac w/52,374 gals DF25 & 47,712# 20/40 & 53,550# 16/30 sd.
BLI: 5646'-5967'	Acidize w/2k gals 15% HCl. Frac w/55,062 gals DF25 & 43,359# 20/40 & 78,497# 16/30 sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/1/09	9/12/09	24 hrs	→	52	161	71	38.6		Handing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	
			→				3096		

ACCEPTED FOR RECORD

/s/ Chris Walls
OCT 6 2009

Produced on Method
 Accepted for Record
 s/ Chris Walls
 OCT 6 2009
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		

*(See instructions and spaces for additional data on page 2)

KZ

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Solid

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Grayburg	3744'				
San Andres	4073'				
Blinberry	5662'				
Tubb	6149'				
Dnnkard	6486'				
Abo	6737'				

32. Additional remarks (include plugging procedure)

Bureau of Land Management
RECEIVED
OCT 01 2009
Carlsbad Field Office
Carlsbad, N.M.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amber CookeTitle Production Engineering TechSignature Amber CookeDate 09/29/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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