

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
						1. WELL API NO. 30-025-39046									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit									
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 944									
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 6120 S. Yale Ave. Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North 22900									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	I	23	21-S	37-E		2005	South	1100	East	Lea					
BH:															
13. Date Spudded 08/09/2009	14. Date T D Reached 08/10/2009	15. Date Rig Released 08/20/2009			16. Date Completed (Ready to Produce) 09/09/2009			17. Elevations (DF and RKB, RT, GR, etc) 3396'							
18. Total Measured Depth of Well 6875'			19. Plug Back Measured Depth 6835'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run SGR, CNPD, DLL, MLL, BPL, CSITT						
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard (6460'-6670'), Tubb (6062'-6304'), Blinebry (5614'-5967')															
23 CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1375'		12-1/4"		650 sx; Circ to surf							
5-1/2"		17#		6875'		7-7/8"		1350 sx; Circ to surf							
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	6789'									
26. Perforation record (interval, size, and number) Dri: 6460'-6670' producing Tu: 6062'-6304' producing Bli: 5614'-5967' producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6460'-6670' 3K gals w/ 15% HCl, 38725 DF35 & 90K# 20/40 6062'-6304' 2K gals w/15%HCl, 51250 gals gel & 150K# 20/40 5614'-5967' 1K gals w/15%HCl, 62500 gals gel & 200K# 20/40									
28. PRODUCTION															
Date First Production 09/09/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing									
Date of Test 09/25/2009	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 226	Water - Bbl 66	Gas - Oil Ratio 9040								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 37.4									
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Apache									
31. List Attachments Inclination report, C-102, C-103, C-104, (logs mailed 8-31-2009)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Amber Cooke</i>		Printed Name Amber Cooke		Title Production Engineering Tech				Date 09/30/2009							
E-mail Address amber.cooke@apachecorp.com															

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[illegible]OIL OR GAS

IMPORTANT WATER SANDS

tion to which water rose in hole

No. 1 from _____ to _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

				Thickness	
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[illegible]