

RECEIVED

OCT 05 2009

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-39046

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S. Yale Ave Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter I : 2005 feet from the South line and 1100 feet from the East line  
Section 23 Township 21-S Range 37-E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3396'

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well Number 944

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Blinebry-Tubb-Drinkard, North

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER. New completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/2009 Perf Drinkard @ 6460,64,68,76,84,6526,28,53,6642,44,52,6642,44,64,6670 w/ 2 JSPF 38 holes total.

8/31/2009 Acidized Drinkard w/ 3K gals 15% HCl.

9/1/2009 Frac Drinkard w/ 90K# SLC 20/40 &amp; 38,725 gals DF35. Set CBP @ 6400'. Perf Tubb @

6062,64,88,94,6100,52,54,56,62,72,79,6200,13,25,77,6300,6304 w/ 2 JSPF 34 holes total.

9/2/2009 Acidize Tubb w/ 2K gals 15% HCl.

9/3/2009 Frac Tubb w/ 51,250 gals gel w/ 150K# SLC 20/40. Set CBP @ 6000'. Perf Blinebry @

5614,18,22,26,30,82,87,5700,02,34,38,43,50,60,74,80,5844,48,77,82,5939,59,5967 w/ 2 JSPF 46 holes total. Acidize Blinebry w/1k gals 15% HCl. Frac Blinebry w/ 62,500 gals gel &amp; 200K# SLC 20/40.

9/4/2009 DO plug @ 6000'. DO plug @ 6400'.

9/8/2009 RIH w/ production tubing. RIH w/ pump &amp; rods.

9/9/2009 Set 640 pumping unit. Well producing from the Blinebry/Tubb/Drinkard.

Spud Date: 08/09/2009

Rig Release Date: 08/20/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Engineering Tech

DATE 09/30/2009

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918-491-4968

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 15 2009

Conditions of Approval (if any):