

UNITED STATES **OCD-HOBBES**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-053434

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

✓

2. Name of Operator
LEGACY RESERVES OPERATING LP

7. If Unit of CA/Agreement, Name and/or No.
CA-NMNM88489

8. Well Name and No.
LEA UNIT #14

9. API Well No.
30-025-30138

3a. Address
P.O. BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
(432) 689-5200

10. Field and Pool or Exploratory Area
LEA DEVONIAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, UNIT LETTER A, SEC 14, T-20-S, R-34-E, NMP

11. Country or Parish, State
LEA, NM

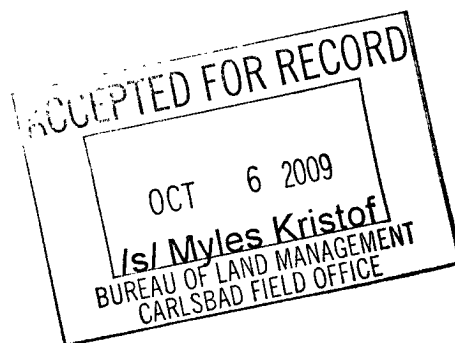
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

--- PLEASE SEE ATTACHED ---

RECEIVED
OCT 08 2009
HOBBESOCD



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

D. PATRICK DARDEN, P.E.

Title SENIOR ENGINEER

Signature

[Handwritten Signature]

Date 09/29/2009

[Handwritten Initials]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date

OCT 15 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RETURN WELL TO PRODUCTION IN DELAWARE ZONE

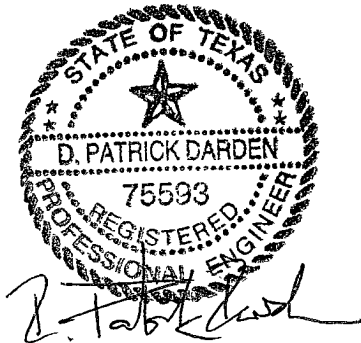
Subsequent Report

Lea Unit #14

Started workover 9/02/09.

- 1) MIRU PU. RIH w/bit & csg scrapper. Tag CIBP w/cmt on top @ 9,445' (CIBP @ 9,480').
- 2) Circ csg w/220 bbls 2% KCl wtr. Press tst csg to 500#. Held OK.
- 3) Perf Delaware zones fr/8110'-8114', 8120'-8124', & 8192'-8202'.
- 4) Broke down perfs w/2,000 gals 7.5% acid. Swabbed dry w/no show of O&G.
- 5) Set CIBP @ 8100'. Dumped 35' cmt on top of CIBP.
- 6) Perf Delaware zones fr/7919'-7943', 7956'-7964', & 8050'-8065'.
- 7) Broke down perfs w/3,500 gals 7.5% acid. Swabbed 100% wtr w/no show of O&G.
- 8) Set CIBP @ 7890'. Dumped 35' cmt on top of CIBP.
- 9) Perf Delaware zones fr/6269'-6285', & 6340'-6363'.
- 10) Broke down perfs w/2,000 gals 7.5% acid. Swabbed 10%-100% oil cut w/good show of gas.
- 11) RIH w/TAC, tbg, pmp & rods. Prep to put well on pump. RDMO PU.

Work completed: 9/26/09.



D. Patrick Darden, PE #75593