Submit 3 Copies To Appropraction State of New Mexico Office	Form C-103
District 1 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 200 1 2009	June 19, 2008 WELL API NO.
District II 1301 W Grand Ave , Artesia DEBSOCOIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	30-025-39067
1220 0000 00 11000 110	5. Indicate Type of Lease STATE S FEE STATE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	BO-2287
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Monument G/SA Unit
PROPOSALS) 1. Type of Well: □ Oil Well □ Gas Well □ Other:	8. Well Number 374
2. Name of Operator Apache Corporation	9. OGRID Number
3. Address of Operator	873
6120 S Yale Avenue, Tulsa, OK 74136-4224	Eunice Monument; Grayburg - San Andres
4. Well Location	
Unit Letter H: 1330 feet from the N line and 1185 feet from the E line	
Section 25 Township 19S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	
PULL OR ALTER CASING	r Job □
DOWNHOLE COMMINGLE	•
OTHER OTHER Completion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Apache completed this well via the following procedure:	
8/21/09 Perf Grayburg Phase 1 @ 4033-4042' w/ 2 SPF, total 20 holes.	
8/24/09 Acid Grayburg Phase 1 w/ 1000 gals 15% HCl.	
8/25/09 Perf Grayburg Phase 2 @ 3986-4014' w/ 2 SPF, total 58 holes. Set RBP @ 402	5'.
8/26/09 Acid Grayburg Phase 2 w/ 1500 gals 15% HCl. 8/28/09 POOH RBP @ 4025'. Perf Grayburg Phase 3 @ 3916-21, 3928-36, 3945-52, 39	966-70', 2 SPF, total 56 holes.
Set RBP @ 3980'.	
8/31/09 Acid Grayburg Phase 3 w/ 1500 gals 15% HCl. 9/01/09 POOH RBP @ 3980'. Perf Grayburg Phase 4 @ 3827-41, 3860-74', 2 SPF, tota	l 60 holes. Set RBP @ 3900'.
9/02/09 Acid Grayburg Phase 4 w/ 1500 gals 15% HCl.	
9/03/09 POOH RBP @ 3900'. RIH w/ tubing to 4041'. RIH w/ pump and rods. 9/04/09 Set 456 pumping unit. Place well on Grayburg production fr/ 3827-4042'.	-
Spud Date: 08/02/2009 Rig Release Date: 08/08/2009	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
, , , and other.	
SIGNATURE Anshie Mackey TITLE Engineering Tech	DATE 00/20/2000
- Vy	DATE 09/30/2009
Type or print name Sophie Mackay E-mail address: sophie.mackay@apac For State Use Only	PHONE: 918-491-4864
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APPROVED BY:	