Form 3160-5 (August 2007)

## RECEIVED

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 0 1 2009

FORM APPROVED OMB No 1004-0137

## HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS

Expires: July 31, 2010 5 Lease Serial No. LC-032096-B

6 If Indian, Allottee or Tribe Name

Do not use this for abandoned well.	N/A	<b></b> 0						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No. EBDU			
1 Type of Well								
✓ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. East Blinebry Drinkard Unit #87			
2 Name of Operator Apache Corporation			873		9. API Well No. 30-025-39406			
6120 S Yale Ave. Suite 1500			Phone No. (include area code)		10 Field and Pool or Exploratory Area			
Tulsa, OK 74136	918-491-4968	8		Eunice; Blinebry-Tu		, North		
4. Location of Well (Footage, Sec., T,R,M, or Survey Description) Sec 11, T215, R37E Unit P; 1185' FSL and 1060' FEL			11 Country or Parish, State Lea County, NM			State		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	CATE NATURE	OF NOTIC	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	ION							
Notice of Intent	Acıdize	Deeper	1	Produ	action (Start/Resume)	Water Shut-Off		
	Alter Casing	Fractur	cture Treat Rec		mation	Well Integrity		
✓ Subsequent Report			onstruction	Recomplete		✓ Other	Other New Completion	
	Change Plans	~	nd Abandon	Temporarily Abandon				
Final Abandonment Notice  13 Describe Proposed or Completed Op	Convert to Injection	Plug B			Water Disposal			
following completion of the involve testing has been completed. Final adetermined that the site is ready for 9/2/2009-9/4/2009 Perf Drinkard @ HCI and 68 ball sealers. Frac Drinkard 9/4/2009 RIH w/comp BP, set CBP (w/2 JSPF. Acidize Tubb w/2000 gall	Abandonment Notices must Infinal inspection.) 6496, 99, 6501, 40, 42, 48, and w/45,906 gals Dynfract @ 6,410'. Perf Tubb @ 61	be filed only after 9, 51, 68, 71, 82 35 & 76,967# SI 05, 18, 21, 35, 4	, 84, 6692, 96, LC 20/40.	s, including 99, 6701, 2 6233, 43, 5	reclamation, have been 27, 6734 w/2 JSPF. / 57, 62, 68, 70, 89, 92	a completed and Acid Drinkard	nd the operator has d w/3000 gals 15% 1, 14, 41, 47 & 6355	
9/5/2009 RIH w/comp BP, set CBP ( 85, 88, 5894 w/2 JSPF. Spearhead	@ 6,000'. Perf Blinebry @	5649, 54, 86, 9	- 1, 97, 5711, 26	6, 65, 67, 70	6, 78, 88, 90, 97, 580	00, 05, 37, 47	7, 51, 55, 68, 72, 78,	
9/8/2009 DO plug @ 6000'.						•		
9/9/2009 DO plug @ 6410'. Wash sa	and to PBTD @ 6898'. Cir	rc clean.						
9/10/2009 RIH w/prod tubing to 6800	)'. RiH w/pump and rods.							
9/11/2009 Set 640 pumping unit. Pla	ace well on production fror	m the Blinebry/T	ubb/Drinkard.		1			
14 I hereby certify that the foregoing is tr Amber Cooke	ue and correct Name (Printed	d/Typed)						_
Alliber cooke	<b>\</b>		Title Production	on Enginee	ring Tech			
Signature WWQL (	Date 09/29/2009							
	THIS SPACE	FOR FEDER	RAL OR STA	ATE OFF	ICE USE			
Approved by			Title	OLEUM I	ENGINEER	OCT OCT	15 2009	_
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	tle to those rights in the subjec				KA			_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.