.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED OC1 0 1 2009

FORM APPROVED OMB NO 1004-0137 Expires: July 31, 2010

1	ETION	PEROPT	A N	in i	bh	NBB	51	M.	`í`

	WE	ELL CO	OMPI	_ETIO	N OR F	ECOMPLE	TION REF	PORT	and liei	OBB	50(ease Sei)32096		
la. Type of V		√ Oıl			as Weil		Other Dive Back		- Dogur			6. If N/A	Indian,	Allottee or ?	Inbe Name
b. Type of Completion: Z New Well Work Over Deepen Plug Back Diff. Resvr, Other:											7 UI EBC	7 Unit or CA Agreement Name and No. EBDU			
2 Name of (Apache Co	Operator prporation	1										East	Bline	me and Weil bry Drinkar	No d Unit #87
3. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136 3a. Phone No. (include area code) 918.491.4968 4. Location of Well (Report location clearly and in accordance with Federal requirements)*												30-0	FI Weil 25-39	406	
4 Location	of Well <i>(Re</i> Sec 11.			early and	l in accord	lance with Federa	al requiremen	nts)*				Euni	ice; Bl		b-Drinkard, North
At surface	Unit P,1			1060' F	EL /							11. S	Sec., T , Survey (, R., M., on E or Area Sec	Block and 11, T21S, R37E
At top pro	d. interval r	eported b	elow									12. C	County	or Parish	13 State
At total de			15.	Date T.	D. Reache	d	16 E	Date Com	pleted 09/1	1/2009		17 H		ons (DF, RK	B, RT, GL)*
08/15/200 18. Total De	9	6950'		3/22/20		ug Back T D .	MD 6898']D&A		ly to Prod Depth B		3430 1g Set:	0' MD		
	· TVI	D		_			TVD		22.	_	ll cored?			Yes (Submi	t analysis)
21. Type El RB, GRCC	CL, BPL, S	GR, DL	L, ML	L, CSIT	T, CNPE)				Was DS		N 🔽	•	Yes (Submi	t report)
	and Liner R					ll) Bottom (MD	Stage Co	ementer	No of s	Sks. &	Slur	y Vol.	Cerr	ent Top*	Amount Pulled
Hole Size 12-1/4"	Sıze/Gra 8-5/8"		/t. (#/ft. 	0'	op (MD)	1390'	Der Der	pth	Type of 650 sx Cl		(B 188.4	BL)		o surface	
7-7/8"	5-1/2"		''' 7# '	0'		6950'			1000 sx (306.40)	Circ t	o surface	
			<u></u>		1										
24 Tubing Size	Record Depth S	Set (MD)	Pa	ker Dept	h (MD)	Size	Depth Se	et (MD)	Packer Dep	th (MD)	S	ize	Dep	th Set (MD)	Packer Depth (MD)
2-7/8"	6800'						26. Per	forstion	Pagard						
25 Produci	ng Intervals Formation			T	op	Bottom		rforation forated In			Size	No H	Ioles		Perf Status
A) Drinkar	d			6511'		6496'-6734'		734'				34		Producing	
B) Tubb				6179'			<u> </u>					46		Producing Producing	
C) Blinebr	у			5700'	<u> </u>		5649-5894					FIGUUEIII	9		
27. Acid, F	racture, Tre	atment, C	ement	Squeeze	etc.	·····	1								
DRI; 6496	Depth Inter '-6734'	val		Acidize	w/3k gai	s 15% HCl. Fr	ac w/45,906		Amount and F35 & 76,9			sd.			
TU: 6105'				Acidize	w/2k gal	s 15% HCl. Fra	ac w/61,446	5 gais Di	F25 & 28,1	93# SL	C 20/40	& 89,334			
BLI: 5649'	-5894'			Acidize	w/3k gal	s 15% HCl. Fr	ac w/68,208	3 gais Di	F25 & 57,7	'92# SL	C 20/40	& 113,9	04# SI	_C 16/30 s	d
28 Product															
Date First Produced	Test Date	Hours Tested	Test Proc	i luction	Oil BBL		Water BBL	Oil Gra Corr. A	~	Gas Gravity		oduction M umping	leinou		
	9/18/09	24 hrs			100	178	101 Water	38.4 Gas/Oil		Well Sta					
Choke Sıze	Tbg. Press. Flwg.	Csg. Press.	24 H Rate		Oıl BBL		BBL	Ratio	L	Produc					•
	SI							1780							
28a. Produc					6.1		Water	Oil Gra		Gar		duction M	lathod		
Date First Produced	Test Date	Hours Tested	Test	duction	Oil BBL		BBL	Corr. A		Gas Gravıty	rn	Judecion M	ieuiou		ć
Choke	Tbg. Press.		24 I		Oil		Water	Gas/Oil	1	Well Sta	tus				
Size	Flwg. SI	Press.	Rate	•	BBL	MCF	BBL	Ratio			1		,		
*(See inst	ructions and	spaces f	or addit	nonal da	ta on page	2)	<u> </u>			<u>. </u>		1 Z	5		

28b Produ				Oıl	Gas	Water	Oil Gravity	Gas	Production Method
Produced	Test Date	Tested	Test Production	BBL	MCF	BBL	Corr. API	Gravity	
Produced		' esteu		DDL	IVICI		Con. Ai i	Gravity	
Choke	Tbg Press	Csg	24 Hr	Oıl	Gas	Water	Gas/Oil	Well Status	
		Press	Rate	BBL	MCF	BBL	Ratio		
	SI								1
28c Produ	iction - Inte	rval D		. I	,I=u.v				
Date First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity	
	-								,
Choke	Tbg. Press.	Csg.	24 Hr.	Oıl	Gas	Water	Gas/Oil	Well Status	
		Press	• Rate	BBL	MCF	BBL	Ratio		
	SI								
•						1			•

31 Formation (Log) Markers

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc	Name	Meas Depth
Grayburg	3788'				
San Andres	4037'				
Slinebry	5700'				
ſubb	6179'		X		
Drinkard	6511'				_
- No	6770'				-

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes										
Z Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey							
Sundry Notice for plugging and cement verification	Core Analysis	Other.								
34. I hereby certify that the foregoing and attached information in Name (please print) Amber Cooke (Signature UDD)	Title	termined from all availatermined from all availater Production Engine 09/29/2009								
Title 18 U.S C. Section 1001 and Title 43 U S.C. Section 1212, m false, fictitious or fraudulent statements or representations as to a			illy to make to any department or agency of the United States any							

*