11 Work Type Code

N 16 Multiple

1000 Rio Brazos Road, Aztec, NM 87410 OCT 0 7 2009 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87 13 BBSOCD

12 Well Type Code

17 Proposed Depth

11.000

State of New Mexico Energy Minerals and Natural Resources
1301 W. Grand Avenue, Artesia, NM 8827 CENTED

District III

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

15 Ground Level Elevation

4389

20 Spud Date

+/- 11/01/2009

Form C-101 June 16, 2008

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			Operator Name a AND GUSSMA N. MARIENFE MIDLAND, T.	N PERMIAN, LI LD, STE 508		2 OGRID Number 155615 30 - 005 - 29 10 5				
379			100.10	~ · ·	Property Name OHAWK STATE			° Well I	No.	
WILD CAT; ATOKA - Proposed Pool 1.						CHAI	AVERGO  10 Proposed Pool 2  UPPER PENN, ATOKA; SAN ANDRES			
				,	<sup>7</sup> Surface Lo	cation				
UL or lot no P	Section 20	Township 8S	Range 33E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 660	East/West line EAST	County CHAVES	$\overline{A}$
			<sup>8</sup> Prop	osed Bottom	Hole Location	If Different From	n Surface			_
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	

Mississipian (To Be Determined)

<sup>21</sup> Proposed Casing and Cement Program

Additional Well Information

Cable/Rotary

Rotary

18 Formation

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24"	20"	94#	80'	100	Surface
17-1/2"	13-3/8"	48#	400'	400	Surface
12-1/4"	9-5/8"	40#	3755'	740	Surface
8-3/4"	5-1/2"	17#	11,000'	910	7000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill and complete well in the Lower Penn with a projected TD of 11,000' No H2S is expected, but an H2S contingency letter and plan is attached. A BOP will be installed on the 9 5/8' casing. Will cement to cover all water, oil and gas producing zones.

Mud Program:

0' to 400':

8.4 to 8.8 FW Spud Mud

400' to 3755':

9.8 to 10.2 BW

3755' to 7000': 8.5 to 10.2 FW/Cut BW/BW

7000' to 11,000' · 8 8 to 10.6 FW/Cut BW/BW w/ 8 to 15 FL

Permit Expires 2 Years From Approval Date Unless Drilling Underway

<sup>14</sup> Lease Type Code

19 Contractor

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION						
Signature: Michelle Sena	Approved by:						
Printed name: MICHELLE SENA	Title: PETROLEUM ENGINEEK						
Title: REGULATORY ANANALYST	Approval Date: OCT 1 5 2003 Expiration Date:						
E-mail Address: msena@naguss.com							

## RECEIVED

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 OCT 0 7 2009

Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

DISTRICT II
1301 V. GRAND AVENUE, ARTESIA, NA FROBBSORTE.

CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

bmit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos R	d., Aztec, Nh	87410		Santa	Fe, New Mo	exico 87505			
DISTRICT IV	r., santa fr., !	NM 87505	WELL LOCATION AND ACREAGE DEDICATION PLAT					□ AMENDI	ED REPORT
API		Pool Code  WILDCAT; ATOKA-MO			rnow (GAS)				
30 -005 29108 Property Code			Property Name					Well Number	
37863		MOHAWK STATE						11	
OGRID No			Operator Name Elevation						
155615			NAD	EL AND	GUSSMAN	PERMIAN, LI	.c -	4389	9' /
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	8-S	33-E		660	SOUTH	660	EAST	CHAVES
		4	Bottom	Hole Loc	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
								]	1
Dedicated Acres Joint or Infill Consolidation Code Order No.									
320									
NO ALLO	OWABLE V	VILL BE AS OR A 1	SSIGNED NON-STAN	TO THIS IDARD UI	COMPLETION T	JNTIL ALL INTER APPROVED BY	RESTS HAVE BI	EEN CONSOLID	ATED
	T				T.		11	OR CERTIFICA	j.
	1			1	1		I hereby	certify that the in	formation

		OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature  Date  McMelle Sena	9(
GEODETIC COORDINATES NAD 27 NME		SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is the same is the same in	
Y=946687.1 N X=728906.7 E LAT.=33.600120 N LONG.=103.581573 W	 	Date Surveyed & Seal200) Professional Surveyor	
	O——660'——	Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239	