## Plad. OKTO RELEASE, MUB. 10/15/2009

Submit One Copy To Appropriate District Office	State of New Mo		Form C-103 March 18, 2009
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 38240			WELL API NO.
District II District III Distri			30-025-25329 / 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NN 101410 3 2009 Santa Fe. NM 87505			STATE FEE S  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa OBBSOCD 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Santa Fe
1. Type of Well: Oil Well Gas Well Other			8. Well Number \( \sqrt{003} \)
2. Name of Operator  Mar Oil and Gas Corporation			9. OGRID Number 151228
3. Address of Operator P.O. Box 5155 Santa Fe, NM 87502			10. Pool name or Wildcat Dickinson; San Andres
4. Well Location			
Unit Letter E: 2310 feet from the North line and 330 feet from the West line  Section 35 Township 10S Range 36E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT		•	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WORK	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del></del>
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Billy E. 1	suhu TITLE F	oreman	DATE 10/08/09
TYPE OR PRINT NAME Billy E. Pr	richard E-MAIL: b	illy@pwllc.net	PHONE: 4329347680
TYPE OR PRINT NAME Billy E. Prichard E-MAIL: billy@pwllc.net PHONE: 4329347680  ADDROVED DV. Waley Stown For Compliance Office Date 10/15/2009			
Mary	<u> </u>	1	