

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 87410  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals, and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

OCT 16 2009

HOBBSCOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09646 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resaca Operating Company		6. State Oil & Gas Lease No. 141560
3. Address of Operator 2600 W. I-20, Odessa, TX 79763		7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County ✓		8. Well Number <u>224</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309' KB		9. OGRID Number <u>263848</u> ✓
		10. Pool name or Wildcat Jalmat; Tan-Y-7R/Langlie Mattix; 7R-Q-G ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Replaced Tubing & Ran MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Replaced Tubing & Ran MIT

- 1) MIRU Pulling Unit and Above Ground Steel Pit. 6/16/09
- 2) POOH with 2 3/8" cement lined tubing and 5 1/2" x 2 3/8" AD-1 Packer.
- 3) RIH w/ 4 3/4" Bit & 2 3/8" IPC tubing, tagged @ 3050'. 6/16/09
- 4) POOH w/ Bit, RIH w/ 5 1/2" x 2 3/8" Teflon Coated AD-1 Pkr to 2839'; circulated Packer Fluid. 6/17/09
- 5) Set Packer @ 2839' (Top Perf- 2912'); tested annulus to 465 psi for 30 minutes. 6/17/09
- 6) Pulled chart for NMOCD (OCD notified, chart not witnessed).
- 7) Placed well on injection @ 300 BWPD (max press- 600 psig).
- 8) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 6/17/09

Spud Date:

6/2/50

Rig Release Date:

6/17/09

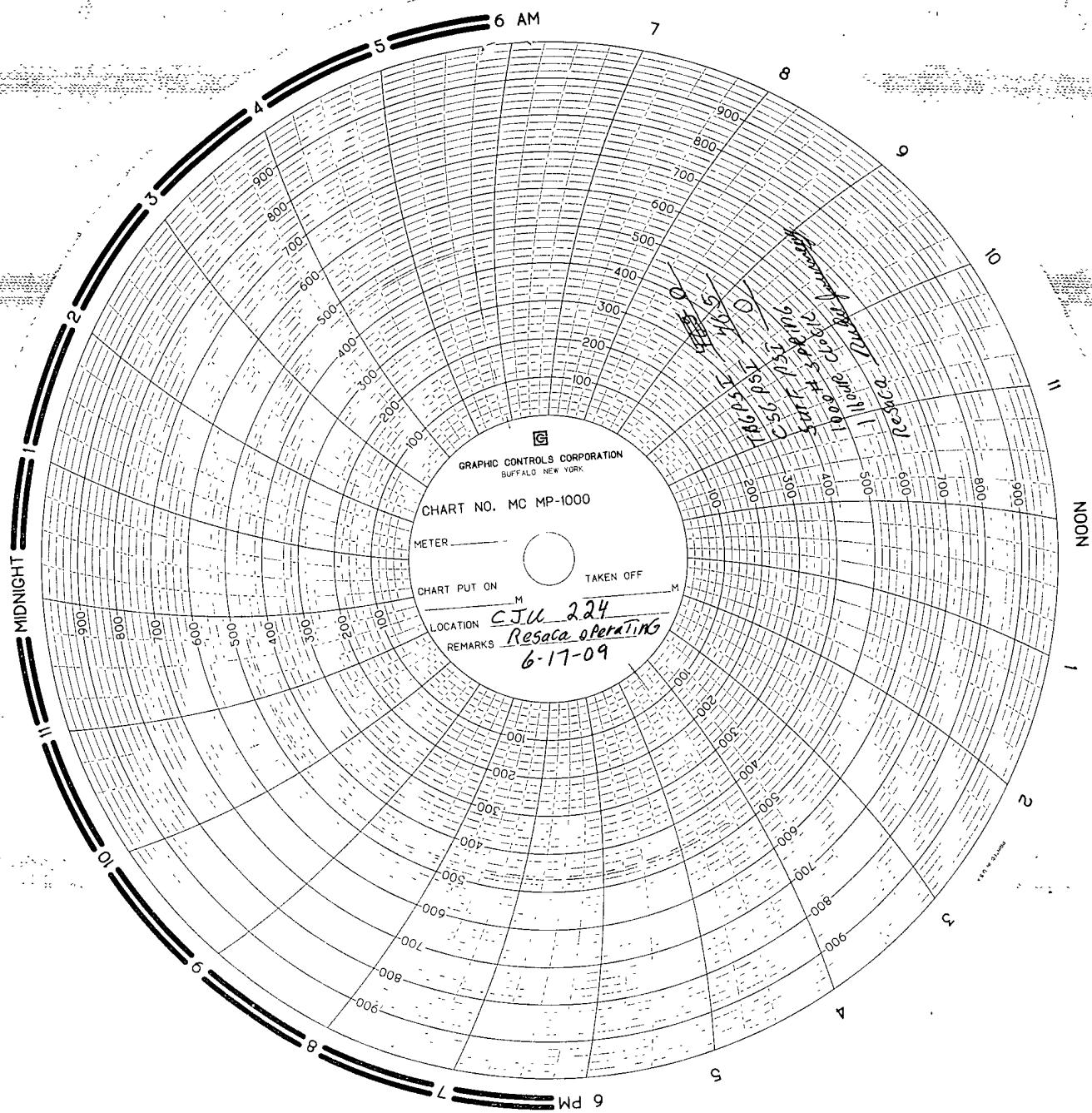
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Engineer Assistant DATE 9/24/09

Type or print name Melanie Reyes E-mail address: Melanie.Reyes@teai.com PHONE: (432)580-8500  
**For State Use Only**

APPROVED BY: [Signature] TITLE PEITROLEUM ENGINEER DATE OCT 16 2009

Conditions of Approval (if any):



O & O OPERATORS, LLC.  
PO BOX 8871  
MIDLAND, TX 79708

COMPANY RESACA  
LEASE Compec Jal Unit  
WELL 224  
INFO \_\_\_\_\_  
PRESSURE UP ON CSG \_\_\_\_\_  
TO 465 PSI FOR 30 MIN  
FROM 3:30pm TO 4:00pm  
CO MAN Richie  
UNIT 0-16 DATE 6-17-09  
DRIVER-NAME DENNIE