

RECEIVED

OIL CONSERVATION DIVISION

OCT 16 2009

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.	30-025-11134
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit	
8. Well Number	102
9. OGRID Number	263848
10. Pool name or Wildcat Jalmat;T-Y-7R: Langlie Mattix;7R-Q-G	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Resaca Operating Company	
3. Address of Operator 2600 W. I-20, Odessa, TX 79763	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3202' G.L.	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Deepen to Grayburg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU PU & Above Ground Steel Pit. 2/12/09
- 2.) POOH w/ rods, pump & tbg; RIH w/ 4 3/4" Bit, 6- 3 1/2" Drill Collars on 2 7/8" tbg, tagged @ 3668'. 2/13/09
- 3.) Air-drilled to 3738; Drilled to 3898' TD. 2/17/09
- 4.) RIH w/ Sub Pump on 2 7/8" IPC tbg; cable shorted out; Re-ran Sub Pump to 2305'; POOH w/ pump. 2/23/09
- 5.) RIH w/ 5 1/2" Pkr. on 2 7/8" work string; Set Pkr. @ 3422'; pumped 85 bbls water; no communication between perfs & OH.
- 6.) Acidized OH 3462'-3898' w/ 12,000 gals 15% NEFE Acid; Pavg=1360#, ISIP-vacuum, swabbed 90 bbls in 5 hrs, FL @ 2000'.
- 7.) RIH w/ Bottom Hole Pressure Tool; recovered BHP Tool & 3 jts Frac Sand. 2/24/09
- 8.) RIH w/ 4 3/4" Bit, 6- 3 1/2" Drill Collars on 2 7/8" work string; Cleaned out f/ 3717'-3898'; swabbed FL @ 2000'. 2/26/09
- 9.) RIH w/ Stator on prod. string. RIH w/ rotor on rods. 3/3/09
- 10.) RDMO PU, cleaned location, & cleaned & disposed of pit fluids. 3/4/09

Spud Date:

9/5/1945

Rig Release Date:

3/4/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

9/24/09

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@teai.com

PHONE:

(432) 580-8500

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 16 2009

Conditions of Approval (if any):