

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																															
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		1. WELL API NO. <div style="text-align: right;">30-025-39099</div>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. <div style="text-align: right;">141560</div>																															
		5. Lease Name or Unit Agreement Name <div style="text-align: right;">Cooper Jal Unit</div>																																			
		7 Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number. <div style="text-align: right;">517</div>		9 OGRID <div style="text-align: right;">263848</div>		11. Pool name or Wildcat <div style="text-align: right;">Jalmat/ Langlie Mattix</div>																													
8. Name of Operator <div style="text-align: center;">Resaca Operating Company</div>																																					
10 Address of Operator <div style="text-align: center;">2600 W. I-20, Odessa, TX 79763</div>		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td><td>Section</td><td>Township</td><td>Range</td><td>Lot</td><td>Feet from the</td><td>N/S Line</td><td>Feet from the</td><td>E/W Line</td><td>County</td></tr> <tr> <td>Surface: A</td><td>25</td><td>24S</td><td>36E</td><td></td><td>110</td><td>North</td><td>160</td><td>East</td><td>Lea</td></tr> <tr> <td>BH:</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>						Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: A	25	24S	36E		110	North	160	East	Lea	BH:									
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																												
Surface: A	25	24S	36E		110	North	160	East	Lea																												
BH:																																					
13. Date Spudded <div style="text-align: center;">8-29-08</div>		14 Date T D Reached <div style="text-align: center;">9-8-08</div>		15 Date Rig Released <div style="text-align: center;">8-29-09</div>		16. Date Completed (Ready to Produce) <div style="text-align: center;">10-20-08</div>		17 Elevations (DF and RKB, RT, GR, etc.) GR 3286'																													
18 Total Measured Depth of Well <div style="text-align: center;">3810'</div>		19. Plug Back Measured Depth <div style="text-align: center;">3802'</div>		20 Was Directional Survey Made?		21. Type Electric and Other Logs Run																															
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">Jalmat (2997'-3386'); Langlie Mattix (3414'-3756')</div>																																					
23. CASING RECORD (Report all strings set in well)																																					
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																											
8 5/8"		24		1110'		12 1/4"		520 sx C																													
5 1/2"		15.5		3802'		7 7/8"		500 sx C																													
24. LINER RECORD										25. TUBING RECORD																											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE																											
										2 7/8"																											
										3373'																											
26. Perforation record (interval, size, and number) Jalmat (3030'-3386'), 145', 290 holes, 2 SPF Langlie Mattix (3414'-3724'), 165', 165 holes, 1 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3270'-3756'</td> <td>Frac'd w/ 719 bbls slurry; 172,515#s sand, 1,859,746 SCF N2</td> </tr> <tr> <td>2997'-3232'</td> <td>Frac'd w/ 773 bbls slurry; 180,458#s sand, 1,539,933 SCF N2</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3270'-3756'	Frac'd w/ 719 bbls slurry; 172,515#s sand, 1,859,746 SCF N2	2997'-3232'	Frac'd w/ 773 bbls slurry; 180,458#s sand, 1,539,933 SCF N2																				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																				
3270'-3756'	Frac'd w/ 719 bbls slurry; 172,515#s sand, 1,859,746 SCF N2																																				
2997'-3232'	Frac'd w/ 773 bbls slurry; 180,458#s sand, 1,539,933 SCF N2																																				
28. PRODUCTION																																					
Date First Production <div style="text-align: center;">10/21/08</div>			Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Pumping, 2 1/2" x 1 1/2" x 20' Pump</div>					Well Status (Prod. or Shut-in) <div style="text-align: center;">Prod.</div>																													
Date of Test <div style="text-align: center;">9/20/09</div>		Hours Tested <div style="text-align: center;">24 hours</div>		Choke Size		Prod'n For Test Period		Oil - Bbl <div style="text-align: center;">28</div>		Gas - MCF <div style="text-align: center;">39</div>		Water - Bbl. <div style="text-align: center;">323</div>		Gas - Oil Ratio																							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) <div style="text-align: center;">37.7</div>																									
29 Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>										30. Test Witnessed By																											
31. List Attachments																																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																					
Latitude _____ Longitude _____ NAD 1927 1983																																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																					
Signature			Printed Name <div style="text-align: center;">Melanie Reyes</div>			Title <div style="text-align: center;">Engineer Assistant</div>			Date <div style="text-align: center;">10/5/09</div>																												
E-mail Address <div style="text-align: center;">Melanie.Reyes@teai.com</div>																																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2994'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>3232'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3590'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2997'.....to.....3232'.....

No. 3, from.....3414'.....to.....3588'.....

No. 2, from.....3270'.....to.....3386'.....

No. 4, from.....3596'.....to.....3756'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology