

RECEIVED

OIL CONSERVATION DIVISION

OCT 16 2009 220 South St. Francis Dr.

HOBBSON

Santa Fe, NM 87505

WELL API NO. 30-025-39099
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 517
9. OGRID Number 263848
10. Pool name or Wildcat Jalmat; T-Y-7R, Langlie Mattix; 7R-Q-G

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Resaca Operating Company

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter A : 110 feet from the North line and 160 feet from the East lineSection 25 Township 24S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3286' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

DHC-4094

OTHER: ☐OTHER: Pull RBP, Commingle Zones, Perf & Stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU PU & Above Ground Steel Pit. 8/12/09
- 2.) POOH w/ rods, pump, & tubing; RBP @ 3400'; Unset & POOH w/ RBP.
- 3.) Perf'd Queen (3414'-3724') 1SPF, Perf'd 7 Rvrs (3270'-3386') 2SPF; Perf'd Yates (3030'-3232') 2SPF; 310', 455 holes. 8/13/09
- 4.) Set Dual Frac Pkr @ 3397'; pumped 33 bbls gel water & 63 bbls N2 Foam; reset Dual Frac Pkr @ 3252'. 8/14/09
- 5.) Frac'd Queen & 7Rvrs Zones (3270'-3756') w/ 719 bbls slurry; 172,515 #s sand; 1,859,746 SCF N2. 8/15/09
- 6.) Set Upper Pkr @ 2868'; Frac'd Yates (2997'-3232') w/ 773 bbls slurry; 180,458# sand; 1,539,933 SCF N2. 8/15/09
- 7.) Flowed back 84 bbls water in 9 hrs w/ show of oil 8/16/09;
- 8.) Recovered 45 bbls fluid w/ good show of oil in 5 hours; LD 3 1/2" tbg & Upper Pkr. 8/17/09
- 9.) Recovered Lower Frac Pkr. 8/21/09
- 10.) Clean out Frac Sand & Ball Sealers w/ 4 3/4" Bit to 3376'; Clean out w/ Foam Air Unit to 3770'. 8/25/09
- 11.) RIH w/ production tubing; RIH w/ pump & tested to 500 psi. 8/26/09
- 12.) Hung well on, RDMO PU, cleaned location, & cleaned & disposed of pit fluids. 8/28/09

Spud Date:

8/29/08

Rig Release Date:

8/28/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

10/5/09

Type or print name

Melanie Reyes

E-mail address:

Melanie.Reyes@teai.com

PHONE:

(432) 580-8500

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 16 2009

Conditions of Approval (if any):