

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

OCT 16 2009

HOBBS

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27196 /
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SHIPLEY "A" WN /
8. Well Number 6 /
9. OGRID Number 00778 /
10. Pool name or Wildcat JALMAT TANSIL YATES 7R GAS /

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3499.1' GR	
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	
Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice, NM 88231
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>27</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3499.1' GR
--

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	
Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check tubing, casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. Kill well as necessary.
2. ND WH & install BOP. TOH with 2 3/8" production tubing.
3. TIH with 4 3/4" bit and 5 1/2" casing scraper on tubing to 3200'. TOH.
4. TIH with CIBP on 2 3/8" tubing and set at 3170'. Load hole with fresh water. Test casing to 500 psi. Spot 300' cement plug from 3170' to 2870' using 30 sx Class C (producing zone plug, Base of Salt = 3000'). PU to 2750'. Circulate hole with mud-laden fluid (9.0 ppg, 1250# gel/100 bbl).

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/14/09  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 10/19/2009  
Conditions of Approval, if any:

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

Form C-103  
Shipley A WN #6  
30-025-27196  
Continued from Page 1

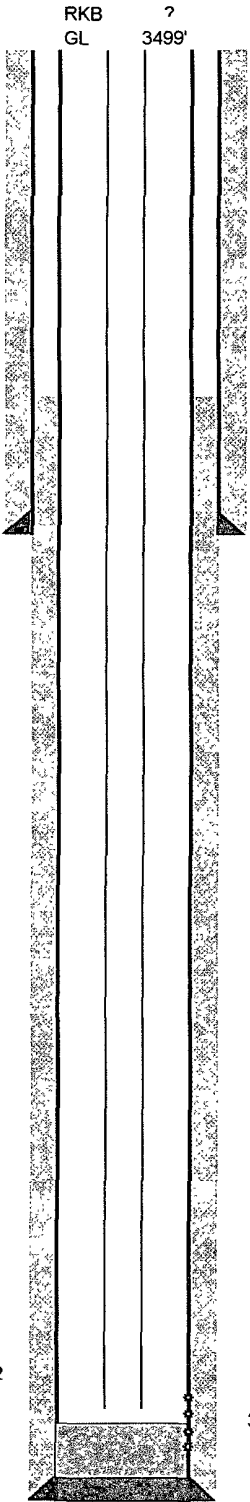
5. TOH LD tubing to 1600'. Spot 500' cement plug from 1600' to 1100' using 50 sx Class C neat (Top of Salt = 1430', surface casing shoe = 1190'). LD tubing.
6. RU wireline. Tag surface casing shoe plug – top must be at 1140' or shallower. Perforate 5 1/2" casing at 400'. Establish circulation down 5 1/2" and out 5 1/2" x 8 5/8" annulus. RD WL.
7. ND BOP. Install adapter flange. Fill 5 1/2" casing from surface to 400' and 5 1/2" x 8 5/8" annulus from 400' to surface with 100 sx Class C neat (estimated – pump until good cement returns).
8. RD PU and clean location.
9. Dig out WH and cut-off casingheads to 3' below GL.
10. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Shipley "A" #6  
Jalmat Field  
  
API No. 30-025-27196  
  
1650' FNL & 660' FWL  
Sec 27 - T22S - R36E  
Lea County, New Mexico

Status 6-26-2009

Event  
Date

Spud 1/9/81  
Completed 2/16/81



8 5/8", 24# K55 @ 1190'  
Cmt'd w/ 850 sx, circ to surf

1/11/1981

Completion Assembly  
102 jts 2 3/8" 4.7# J55 EUE 8r tubing  
2 3/8" SN  
2 3/8" notched collar

btmd @ 3294'

Spotted 42  
sx cmt to  
plug back  
well, left  
poss junk  
@ 3576'  
-1985

3228-3633' 33 holes Original Completion 2/16/81

5 1/2", 15.5# K55 @ 3750'  
Cmt'd w/ 750 sx, TOC @ 700' - TS

1/16/81

WCH 6/26/2009

TD 3750'  
PBD 3340'

Shipley "A" #6  
Jalmat Field  
  
API No. 30-025-27196  
  
1650' FNL & 660' FWL  
Sec 27 - T22S - R36E  
Lea County, New Mexico

Proposed P & A

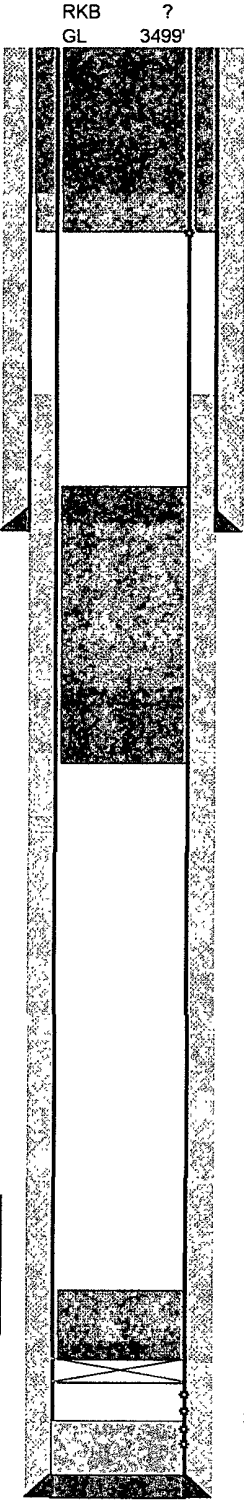
Event  
Date

Surface Plug  
Perf 5 1/2" csg @ 400'  
Cmt 5 1/2" surf to 400',  
5 1/2" x 8 5/8" ann 400'  
to surf  
100 sx Class C

Top of Salt, Surface  
Shoe Plug  
1100 - 1600'  
50 sx Class C  
TAG

Producing Zone Plug  
CIBP @ 3170'  
30 sx Class C on top of  
CIBP  
2870-3170'

Spotted 42  
sx cmt to  
plug back  
well, left  
poss junk  
@ 3576'  
-1985



Spud  
Completed

1/9/81  
2/16/81

8 5/8", 24# K55 @ 1190'  
Cmtd w/ 850 sx, circ to surf

1/11/1981

3228-3633'  
33 holes  
Original Completion

2/16/81

5 1/2", 15.5# K55 @ 3750'  
Cmtd w/ 750 sx, TOC @ 700' - TS

1/16/81