

June 19, 2008

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

OCT 16 2009 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS

WELL API NO. 30-025-09610	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No. 141560	
7. Lease Name or Unit Agreement Name Cooper Jal Unit	306443
8. Well Number 237	✓
9. OGRID Number 263848	✓
10. Pool name or Wildcat Jalmat; T-Y-7R: Langlie Mattix; 7R-Q-G	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Resaca Operating Company	
3. Address of Operator 2600 W. I-20, Odessa, TX 79763	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>23</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-Entry, Drill Out to Grayburg, Awaiting DHC Approval ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comp or recompletion.

- MIRU PU & Above Ground Steel Pit. RIH w/ 8 3/4" Bit on 2 7/8" tbg. 4/17/09
- Drilled cement to 184'; fell out & tagged cement @ 1228'; tested casing to 500 psi, ok. 4/20/09
- Drilled cement down to 1460' & cleaned to top of 7" casing; tested casing to 500 psi, ok.
- RIH w/ 6 1/8" Tapper Mill, 6- 3 1/2" Drill Collars; Dressed top of 7" casing. 4/22/09
- RIH w/ 6 1/8" Bit & Drill Collars; tagged cement @ 2002'; Drilled to 2738'. 4/23/09
- RIH w/ 5 3/4" Texas Pattern Bit, drilled 18"; RIH w/ 6 1/8" Cone Buster Bit & D.C., drilled 20".
- RIH w/ 5 1/4" Cut-Rite Shoe & Drill Collars; Tagged @ 2744'; made 7'. 4/28/09
- RIH w/ 6 1/8" Bit & Drill Collars to 2747'; cement & CIBP @ 3008'; tested casing to 500 psi.
- Drilled CIBP @ 3180' & cement from 3276' to 3410'. 4/30/09
- Drilled cement to 3606'; drilled formation from 3610' to 3646'; show of oil @ 3641'. 5/4/09
- Drilled to new TD @ 4100' in 4 days; RU Swab, SFL @ 500', EFL @ 500', recovered 120 bbls water in 2 hrs. 5/9/09
- Ran Compensated Neutron Photodensity Gamma Ray Log from 4104' to 2700'. 5/12/09
- RIH w/ Submersible Pump on 3 1/2" IPC tubing; RDMO PU, cleaned location, cleaned & disposed of pit fluids. 5/13/09

Spud Date:

9/3/34

Rig Release Date:

5/13/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

10/13/09

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 19 2009

Conditions of Approval (if any):

Oil Conservation Division
Conditions of approval : Approval for drilling/workover
ONLY-- CANNOT produce Downhole Commingled until
DHC is approved in Santa Fe.