

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

OCT 09 2009

WELL API NO. 30-025-35628	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	✓
8. Well Number 264	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	✓

SUNDRY HOBBSON REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter F: 2100 feet from the NORTH line and 1390 feet from the WEST line
Section 31 Township 17-S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3985' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: FISH ESP, ADD PERFS, ACIDIZE,

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-14-09: MIRU. RAN FREE POINT. FREE FR 4500' UP. 9-15-09: PU FISHING BHA. TAG TOF @ 4491. LATCH ONTO FISH.
 9-16-09: TIH W/FISHING BHA. TAG TOF @ 4624. CHASE DN TO 4649. PULL TIGHT FR 4628-4624. C/O TO 4673. TAG FILL @ 4644. PULL UP TO 4198. 9-17-09: TIH W/GAUGE RING TO 4525. TIH W/RBP & SET @ 4525. RBP WILL NOT HOLD PRESSURE. 9-18-09: SET RBP @ 4515. TIH W/CCL & 30' DUMP BAILER ON WL. DUMP 2 SX SAND ON TOP OF RBP. TIH W/CCL & TAG GUN. PERF 4484-4497, 4365-4370, 4407-4430, 4449-4467, 4387-4391. PU TREATING PKR & TIH TO 2200.
 9-19-09: SPOT 38 BBLS MUD PILL TO 2200. TIH W/PKR & SET @ 4298. OPEN BY PASS. PMP 6 BBLS 14.5 MUD OUT OF TBG TO ANNULUS. SPOT 25 BBLS 15% FERCHER SC ACID @ 4298. PMP 118 BBLS 15% FERCHER SC ACID. 9-20-09: REL PKR. PMP 5 BBLS 14.5# MUD DN TBG TO KILL WELL. TAG SAND ON TOP OF RBP & CIRC OUT SAME. REL RBP. WELL ON VAC. PU PKR & SET @ 4298. 9-21-09: MIX 275 GALS SCW 358 SCALE INHIB. 9-22-09: REL PKR. EQUALIZE. TIH W/PROD TBG OPEN ENDED. 9-23-09: RERAN 24 JTS TBG STAND. 9-24-09: PMP 75 BBLS 10# WTR. KILL WELL. PU ESP. TIH W/TBG TO 4524. RIG DOWN. FINAL REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 10-08-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 19 2009

Conditions of Approval (if any):