

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires January 31, 2004RECEIVED  
OCT 19 2009  
HOBBSSQCD

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>LC-031621-A</b>
2. Name of Operator <b>ENERVEST OPERATING, L.L.C.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1001 FANNIN ST., STE. 800, HOUSTON, TEXAS 77002</b>	3b. Phone No. (include area code) <b>(713) 659-3500</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>UNIT LETTER G 2,310' FNL &amp; 1,650' FEL SEC. 07, T-20S, R-37E</b>		8. Well Name and No. <b>H. M. BRITT #3</b>
		9. API Well No. <b>30-025-05991</b>
		10. Field and Pool, or Exploratory Area <b>EUMONT (YATES-RIVERS-QUEEN)</b>
		11. County or Parish, State <b>LEA COUNTY NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

WILL COMPLY WITH EVERVEST & GOVERNMENT ENVIRONMENTAL & SAFETY REGULATIONS. ANYONE ELSE ON THE JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

- 1) PU WORKSTRING X RIH X TAG EXISTING CIRC @ +/-3,050'; MIX X PUMP A 25 SX. CMT. PLUG ON TOP OF CIRC @ 3,050'-2,950'; CIRC. WELL W/ P&A MUD.
- 2) MIX X PUMP AN 80 SX. CMT. PLUG @ 2,520'-2,200' (9-5/8" CSG. SHOE+B/SALT); WOC X TAG TOP OF CMT. PLUG.
- 3) PERF. X ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 1,275'-1,175' (T/SALT); WOC X TAG TOP OF CMT. PLUG.
- 4) PERF. X ATTEMPT TO CIRC. TO SURF. A 110 SX. CMT. PLUG @ 295'-3'.
- 5) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE X INSTALL DRYHOLE MARKER.

RECLAMATION PROCEDURE  
ATTACHEDSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>DAVID A. EYLER</b>		Title <b>AGENT</b>
Date <b>09/18/09</b>		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <b>[Signature]</b>	District 1 SUPERVISOR <b>[Signature]</b>	Date <b>OCT 9 2009</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>/s/ Dustin Winkler</b> <b>BUREAU OF LAND MANAGEMENT</b> <b>CARLSBAD FIELD OFFICE</b>
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

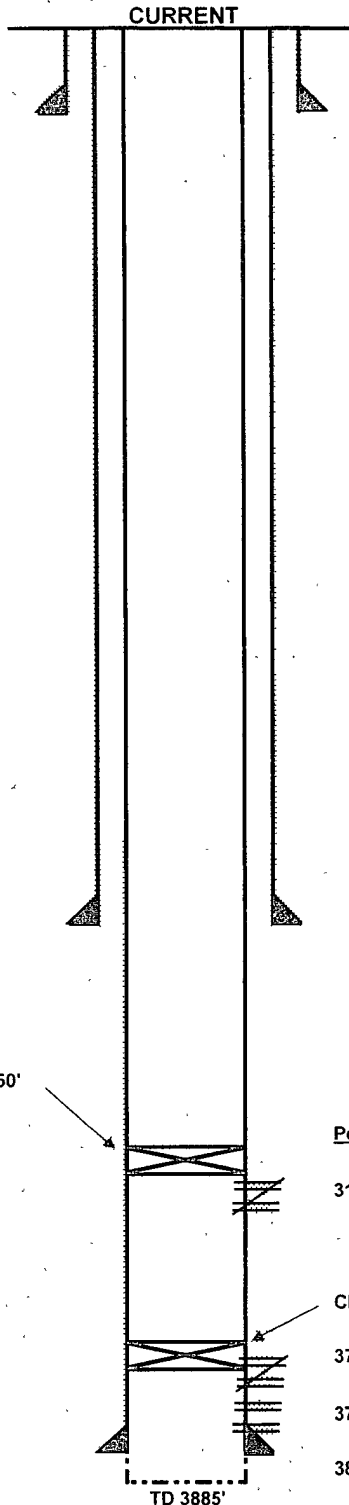
Well Name: **Britt #3** Plantation ID Number: 817  
 Location: **2310' FNL & 1650' FEL** Sec: **7-G** Township: **20S**  
 County: **Lea** State: **NM** API: **30-025-05991**

Lease Type: **Fee**  
 Range: **37E**  
 Formation: **Eumont (Y-7R-Qn)**

**Surface Csg**  
 Size: **13"**  
 Wt.&Thrd: **40#, 8**  
 Grade:  
 Set @: **245'**  
 Sxs cmt: **250 sx**  
 Circ:  
 TOC: **Surface**  
 Hole Size: **17**

**Intermediate Csg 1**  
 Size: **9-5/8"**  
 Wt.&Thrd: **40#, 8**  
 Grade:  
 Set @: **2467'**  
 Sxs Cmt: **600 sx + 160 sx**  
 Circ:  
 TOC:  
 Hole Size: **12**

**Production Csg**  
 Size: **7"**  
 Wt.&Thrd: **24#, 10**  
 Grade:  
 Set @: **3800'**  
 Sxs Cmt: **335**  
 Circ:  
 TOC: **2250'**  
 Hole Size: **8-3/4"**



**Perfs Status**  
 3135-3415' - Squeezed  
 CIBP @ 3729'  
 3756-3793' - Squeezed  
 3795-3797.5' - Abandoned  
 3800-3885' Open Hole - Abandoned

KB:  
 DF: **3568'**  
 GL: **3559'**  
 Spud Date: **6/5/1936**  
 Compl. Date: **7/25/1936**

#### History - Highlights

**7-1936:** Encountered 9-5/8" O D csg leak while drlg 8-3/4" hole at 3777' Set CIGR @ 2365' w/15 sx cmt cap Located csg leak at 340' Cmt'd w/ 160 sx down 13-3/8" OD csg Finished drlg 8-3/4" hole to 3800' Set 7" csg @ 3800' w/335 sx Drilled 6-1/4" hole holed to 3885' F/4392 BOPD (1 hr-test)  
**2-1949:** Uneconomical oil cut (well T&A'd)  
**10-29-1951 - 1-8-1952:** Perf'd 3756'-3793' w/64 A/1500 (3 stages) Swb'd and flowed wtr with show of oil Sqz'd w/300 sx (3756-3793') DO cmt to 3803' Set sqz pkr at 3786' Sqz'd w/100 sx Perf'd 3795'-3797.5' w/10 A/500 Installed gas lift F/15 BOPD + 360 BWPD  
**9-1-1954 - 12-4-1954:** Set CIBP @ 3476' with 2" cmt cap Perf'd 3280'-3415' w/252 holes A/1000 + 4000 (3280'-3415') CAOF = 4000 MCFPD Perf'd 3135'-3280' w/320 CAOF - 5900 MCFPD (3135-3415')  
**7-5-1956:** CAOF = 8055 MCFPD  
**10-16-1996 - 10-19-1996:** Laid down orig 2-7/8" tbg Ran 187' BHDA Drilled and pushed CIBP to 3729' Pressure tested 7" csg to 2550 psi (3455'-3700') Set CIBP @ 3695' and 3690' Press test 7" csg to 3050 psi (0'-3103') Ran cased-hole logs Repaired 13-3/8" csg Installed 7" tieback nipple Installed 2" nrsers and 72" x 8" corrugated cellar can Filled cellar can with 7 cu yards Redi-Mix concrete Landed 2-3/8" tbg @ 3595'  
**2-12-03 - 2-26-03:** Performed 183 hr press build-up SICP = 90 psi Laid down rods and tbg Ran 2-7/8" work string, 6-1/4" bit, and 7" csg scraper Tagged up at 3690' Ran cased-hole logs Set CIGR at 3050' Sqz'd w/500 sx to 4800 psi (3135-3415') Pressured 7" csg to 2500 psi Hooked up Halliburton to 9-5/8" csg Press tested csg to 1260 psi Released pressure on 7" OD csg and 9-5/8" csg Loaded wellbore with corrosion-inhibiting fluid Pulled and laid down work string Well T&A'd pending finalization of rework

*B/F WTR ~ 240'  
 T/ SALT ~ 1,227'  
 B/ SALT ~ 2,256'  
 DAE.*

#### Tubulars - Capacities and Performance

bbf/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID(in)	Drift (in)

Enervest Operating, LLC  
NMLC-031621A: HM Britt #3  
API: 30-025-05991  
Lea County, New Mexico

RE: Plugging and Abandonment Procedure, Conditions of Approval

1. OK (Perfs)
2. Spot 130' plug (25sx minimum) from 2520' to 2390'. WOC and tag at 2390' or shallower. (Casing shoe)
- 2a. Perf and squeeze plug from 2300'- 2180'. If injection rate cannot be established, spot plug 50' below perfs. WOC and tag at 2180' or shallower. (BOS)
3. Tag at 1165' or shallower (minimum 110' and 25 sx plug). – Otherwise OK (TOS)
4. Move to 390' – Otherwise OK – If injection rate cannot be established, spot plug 50' above and below perfs. WOC and tag. Attempt to perf and squeeze at 60'. If injection rate cannot be established, call BLM office for further action.
5. OK
6. Submit subsequent report, with details.

See attached standard COA.

It is recommended that H2S monitoring and protection is available on site.

Include accurate before and after diagrams of well for future plug and abandon NOIs.

DHW 100909

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 60<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

JDW 072709



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To 1310

### Interim Reclamation Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Cody Layton  
Natural Resource Specialist  
575-234-5959

Terry Gregston  
Environmental Protection Specialist  
575-234-5958

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612

Bobby Ballard  
Environmental Protection Specialist  
575-234-2230

Todd Suter  
Surface Protection Specialist  
575-234-5987

Randy Rust  
Environmental Protection Specialist  
575-234-5943

Doug Hoag  
Civil Engineering Technician  
575-234-5979

Linda Denniston  
Environmental Protection Specialist  
575-234-5974

Jennifer Van Curen  
Environmental Protection Specialist  
575-234-5905

Justin Frye  
Environmental Protection Specialist  
575-234-5922