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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Apache Corporation

3 Address 6120 S Yale Ave, Suite 1500
Tulsa, OK 74136

3a. Phone No. (include area code)
918.491.4968

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 11, T21S, R37E
At surface Unit P, 1185' FSL and 1060' FEL

At top prod. interval reported below

At total depth

14 Date Spudded
08/15/2009

15 Date T.D. Reached
08/22/2009

16 Date Completed 09/11/2009
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
LC-032096-B

6. If Indian, Allottee or Tribe Name
N/A

7 Unit or CA Agreement Name and No
EBDU

8. Lease Name and Well No
East Blinbry Drnkard Unit #87

9 AFI Well No
30-025-39406

10 Field and Pool or Exploratory
Eunice; Blinbry-Tubb-Drnkard, North

11. Sec., T, R., M., on Block and
Survey or Area Sec 11, T21S, R37E

12. County or Parish
Lea

13 State
NM

17 Elevations (DF, RKB, RT, GL)*
3430'

18. Total Depth. MD 6950'
TVD

19 Plug Back T.D.. MD 6898'
TVD

20 Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RB, GRCCCL, BPL, SGR, DLL, MLL, CSITT, CNPD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1390'		650 sx CI C	188.4	Circ to surface	
7-7/8"	5-1/2"	17#	0'	6950'		1000 sx CI C	306.40	Circ to surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6800'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Drnkard	6511'		6496'-6734'		34	Producing
B) Tubb	6179'		6105'-6355'		46	Producing
C) Blinbry	5700'		5649'-5894'		52	Producing
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

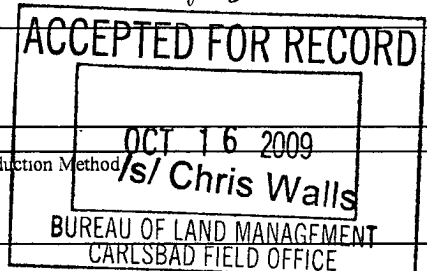
Depth Interval	Amount and Type of Material
DRI: 6496'-6734'	Acidize w/3k gals 15% HCl. Frac w/45,906 gals DF35 & 76,967# SLC 20/40 sd.
TU: 6105'-6355'	Acidize w/2k gals 15% HCl. Frac w/61,446 gals DF25 & 28,193# SLC 20/40 & 89,334# SLC 16/30 sd.
BLI: 5649'-5894'	Acidize w/3k gals 15% HCl. Frac w/68,208 gals DF25 & 57,792# SLC 20/40 & 113,904# SLC 16/30 sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/19/11/	9/18/09	24 hrs	→	100	178	101	38.4		Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1780	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Grayburg	3788'				
San Andres	4037'		/		
Blinberry	5700'				
Tubb	6179'				
Drinkard	6511'				
Abo	6770'				

32 Additional remarks (include plugging procedure).

Bureau of Land Management
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Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

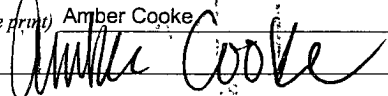
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amber Cooke

Title Production Engineering Tech

Signature



Date 09/29/2009

Title 18-U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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