Office	f New Mexico	Form C-103  / May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave, Artesia	EVATION DIVISION	30-025-25180  5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87010 1 6 2009  District IV  1330 S. St. Francis Dr. Sonta Fo. NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Feath BBSOCD 87505		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Sparrow 27 1-80 per
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well 📈 Gas Well 😿 Other		9. OGRID Number
2. Name of Operator Mewbourne Oil Company		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240		Pearl Bone Spring 37742
4. Well Location  Unit Letter B: 660 feet from the N line and 2080 feet from the E line		
Section 27 Township 19S Range 35E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3722' GL  Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING  MULTIPLE COMPL	☐ CASING/CEMEN	T JOB X
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
09/23/09 MI & Rig up Patterson/UTI #47. NU BOPE & test to 1500#. Re-entered & drilled out cmt plugs with 7 1/8" bit.		
09/24/09 TD'ed 7 %" hole @ 11220'. Ran 11220' 5 ½" 17# N80/P110 LT&C Csg. Cemented with 700 sks BJ Lite Class "H" (50:50:10)		
with additives. Mixed @ 11.7 #/g w/ 2.54 yd. Tail with 300 sks Class "H" w/additives. Mixed @ 15.1 #/g w/ 1.29 yd. At 5:00 pm		
09/25/09, tested 5 ½" casing to 2550# for 30 minutes, held OK. Set wellhead slips w/130k#. Tested tbg spool pack-off to 2500#.		
09/25/09Released rig at 11:00 pm 09/25/09.		
10/03/09Ran CBL, CCL & GR. Found TOC at 3100'.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .		
SIGNATURE Jarkie Lathan	TITLE_Hobbs Regulatory	DATE10/09/09
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com Telephone No. 575-393-5905		
For State Use Only	UETBAL CIMA EA	OCT 1 9 2009
APPROVED BY:	TITLE PETROLEUM EN	DATE
Conditions of Approval (if any):		