

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM055564		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator HANSON OPERATING COMPANY INC			Contact: CAROL J. GARCIA E-Mail: hanson@dfn.com		
3. Address P. O. BOX 1515 ROSWELL, NM 88202			3a. Phone No. (include area code) Ph: 505.622.7330 Ext: 26		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 330FNL 2310FEL At top prod interval reported below NWNE 330FNL 2310FEL At total depth NWNE 330FNL 2310FEL			8. Lease Name and Well No. MCBRIDE FEDERAL 1		
14. Date Spudded 06/18/2003			15. Date T.D. Reached 07/01/2003		
16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/19/2003			9. API Well No. 131419006-21184-00-X1		
18. Total Depth: MD 3995 TVD			19. Plug Back T.D.: MD 3390 TVD		
20. Depth Bridge Plug Set: MD 3246 TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNLD GR ALL		
22. Was well cored? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			23. Casing and Liner Record (Report all strings set in well)		

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OCD-ARTESIA

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0		979		685			90
7.875	5.500 J55	17.0		3969		1015			66

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAN ANDRES	3296	3385	3296 TO 3385	0.470	18	SET CIBP AT 3246'
B)			3332 TO 3418	0.470	26	SQUEEZED 3398'-3418'
C)			3878 TO 3882	0.470	5	SET CIBP AT 3830'
D)						

Depth Interval	Amount and Type of Material
3296 TO 3385	ACIDIZE WITH 5000 GALLONS 20% ACID.
3332 TO 3418	ACIDIZE WITH 2000 GALLONS 20% ACID.
3398 TO 3418	SQUEEZE WITH 60 SACKS CLASS C NEAT CEMENT.
3878 TO 3882	ACIDIZE WITH 250 GALLONS 15% ACID.

28. Production - Interval A										ARMANDO A. LOPEZ PETROLEUM ENGINEER	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
08/19/2003	09/13/2003	24	→	0.0	0.0	96.0			GAS PUMPING UNIT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 40.0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
	SI		→	0	0	96		P+A			

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24938 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas/Sold, used for fuel, vented, etc.)

NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN ANDRES	2600	3995	LIMESTONE, ANHYDRITE, DOLOMITE	SAN ANDRES	2600

32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #24938 Verified by the BLM Well Information System.**  
**For HANSON OPERATING COMPANY INC, sent to the Roswell**  
**Committed to AFMSS for processing by ARMANDO LOPEZ on 11/13/2003 (04AL0029SE)**

Name (please print) CAROL J. GARCIA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/12/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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