

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-09260
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 1
8. Well No.	87
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs (Gas) 79240
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Raptor Resources Inc.
3. Address of Operator	901 Rio Grande, Austin, Tx 78701
4. Well Location	Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line Section 4 Township 23S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

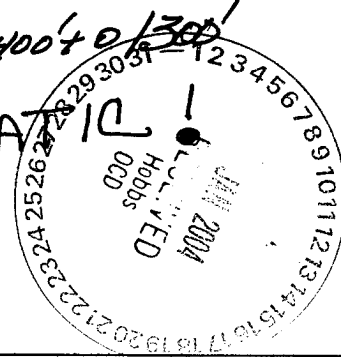
Raptor Resources, Inc. plans to P&A the above listed well per the following procedure:

1. Set CIBP above packer @ 3034' with 5 sx cement on top.
2. Load hole with gelled 10# brine.
3. Perf 7" csg @ 295'.
4. Squeeze perfs @ 295' & circulate to surface w/ 150 sx cement.
5. Cut off well head - weld on P&A marker.
6. Clean off location for OCD inspection

25 SX OR
35 IF DUMP BAILER
100' PLUG F/1400' @ 300'
(T.O.S.)

NEED SCHEMATIC

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 1/7/04
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 432-697-1609

(this space for State Use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 14 2004
CONDITIONS OF APPROVAL, IF ANY: