

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 88240

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other  
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
John H. Hendrix Corporation

3. Address  
P. O. Box 3040 Midland TX 79702-3040

3.a Phone No. (Include area code)  
(432)684-6631

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1650' FSL & 1980' FEL, Sec. 15, T19S, R32E

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/08/2003

5. Lease Serial No.  
NM025497

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

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9. API Well No.

30-025-27940 0053

10. Field and Pool, or Exploratory

Lusk, Bone Spring, East

11. Sec., T., R., M., on Block and  
Survey or Area 15-19-32

12. County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

3624' GR

18. Total Depth: MD 10900'  
TVD

19. Plug Back T.D.: MD 10,862'  
TVD

20. Depth Bridge Plug Set: MD 10650'  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
				NC					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	9403'	9403'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Bone Spings	9905'	10159'	9872 - 9888'	.4125"	17	Open
B) 2nd Bone Spings			9924 - 9938'	.4125"	15	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9872 - 9938'	1000 gals. acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-10-02	12-05-03	24	→	34	129	7	40.2	.872	Swab & flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
38/64"	SI 80	Pkr.	→	36	129	7	3583	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

DEC 29 2003

GARY GOURLEY  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1049	3026	NC		
Tansill	3026	3298			
Yates	3298	3540			
Bone Springs	7339	9905			
2nd Bone Springs	9905	10159			

## 31. Formation (Log) Markers

## 32. Additional remarks (include plugging procedure):

No gas was flared except for 4 hrs. on 11-10-03. The well was then SI until gas was connected 12-10-03. Lusk Delaware North perms. are presently being squeezed. Well will be a 2nd Bone Springs producer.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1" full/set req'd.)      2. Geological Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Ronnie H. WestbrookTitle Vice PresidentSignature Ronnie H. WestbrookDate 12/19/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.