,	N.M. Oil Cons.	Division
	NITED STATES 1625 N. Frencl ENT OF THE INTERIOR F LAND MANAGEMENT HODDS, NM 88	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	ES AND REPORTS ON WELLS	5. Lease Designation and Serial No. LC032104
	drill or to deepen or reentry to a different reservoir. FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1 Type of Well: I OIL GAS		8. Well Name and Number
2. Name of Operator		BLINEBRY, A. H. FEDERAL NCT-1 42
CHEVRON USA II 3. Address and Telephone No. 15 SMITH ROAD	MIDLAND, TX 79705 915-687-737	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Surve		30 025 28823
	he <u>SOUTH</u> Line and <u>1980</u> Feet From The	10. Field and Pool, Exploaratory Area TUBB OIL AND GAS (OIL)
WEST Line Section 33	Township 22S Range 38E	11. County or Parish, State LEA , NEW MEXICO
12. Check Appropriate	e Box(s) To Indicate Nature of Notice, Re	
TYPE OF SUBMISSION		YPE OF ACTION
directionally drilled, give subsurface locations and n	Recompletion Plugging Back Casing Repair Attering Casing V OTHER: PLUGBACK TO TUE rly state all pertinent details, and give pertinent dates, including en easured and true vertical depths for all markers and zones perti PLETE THE SUBJECT WELL FROM THE DRINKARD RE DIAGRAM IS ATTACHED FOR YOUR APPROVAL	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) estimated date of starting any proposed works. If well is inent to this work,)*.
		APPROVED NOV 2 4 2003 CARY GOURLEY PETROLEUM ENGINEER
14. I hereby certify that the foreboring is true and correct SIGNATURE TYPE OR PRINT NAME Denise (This space for Federal or State office use) APPROVED	Ate TITLE Regulatory Specialist	DATE 11/19/2003
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements or

DeSoto/Nichols	12-93	ver	1.0
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A. H. Blinebry Fed NCT-1 No. 42 Tubb Completion Procedure Lea County, New Mexico

API NO: 30-025-28823

Well:A. H. Blinebry Fed NCT-1 No. 42WBS Number:UWPNM-

Well Location:

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Section: 33 Township: 22S Range: 38E Surface Location: 1980' FSL & 1980' FWL Lea County, New Mexico

Current Status:

Status: Shut-In Production: 0 BOPD, 0 BWPD, 0 MCFD Formation: Drinkard-Abo

Objectives

- 1. Abandon Drinkard-Abo formation.
- 2. Perforate Tubb and break down with acid.
- 3. Swab test the Tubb to determine fluid entry rate.
- 4. Fracture stimulate the Tubb.
- 5. Run production equipment and turn well over to operations.

Procedure

NOTE: Use 2% KCL water for all operations.

- 1. MIRU PU. NDWH. NU BOP and EPA. Pressure test BOP to 1,500 psi.
- 2. POH with rods, pump and tubing. PU and RIH with 4-7/8" bit on a 2-7/8" tubing and CO to 6450'. POH.
- 3. RIH with 5-1/2" CIBP and set @ 6425'. Dump 35' cmt on top of CIBP. Circulate hole clean using 2% KCL water. POOH with tubing.
- 4. MIRU Baker Atlas. Install lubricator and test to 2000 PSI. Tie into Schlumberger Compensated Neutron-Litho Density log dated 10/8/1984. Perforate the following intervals using Baker's 3-1/8" Slick Guns loaded with 2 SPF, using 23 gram premium charges, at 120° phasing:

6,194' - 6,280'

A. H. Blinebry Fed NCT-1 No. 42 Tubb Completion Procedure Lea County, New Mexico

API NO: 30-025-28823

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- 5. PU and RIH with 5-1/2" Treating packer on 2-7/8" tubing to approximately 6100' and set packer. MI & RU DS Services. Acidize perfs 6194-6280' with 3000 gals of 15% HCL acid at a rate of 4-6 BPM and a maximum surface pressure of 3,500 PSI. Drop 200 RBS through out job for ball out action. Displace acid with 2% KCl water -- do not overdisplace. Record ISIP, 5 & 10 minute SIP's. RD and release DS services.
- 6. Release packer and PUH to approximately 6000'. Swab back. Recover 100% of treatment and load volumes before shutting well in for night, if possible. Report recovered fluid volumes, pressures, and/or swabbing fluid levels. Reset packer before SIFN.
- 7. Open well. Release packer. POH with tbg and packer.
- 8. PU and GIH w/ 5-1/2" treating packer and On-Off tool w/2.25" F profile and 3-1/2" work string, testing to 8,000 psi. Set pkr at 6,100'. Install frac head. Pressure annulus to 500 psi to test csg and pkr. Leave pressure on csg during frac job to observe for communication.
- MI & RU DS Services. Frac well down 3-1/2" tubing at 35 40 BPM with 53,000 gals of YF135ST, 150,000 lbs of 16/30 Jordan Sand and 24,000 lbs 16/30 resin-coated sand. Observe a maximum surface treating pressure of 7,400 psi. Pump job as per the attached FracCADE design.
- 10. Leave well SI over night.
- 11. Open well. Release pkr and POH with 3-1/2" work string.
- 12. PU 4-7/8" bit and GIH with 2-7/8" work string to top of sand fill. Establish circulation using 2% KCL water. CO well bore to 6400'. POH w/ bit and tubing.
- 13. Run production equipment as per ALS recommendation.
- 14. Turn well over to production. Report producing rates, choke sizes, flowing pressures and/or fluid levels.

Mark S. Wakefield November 18, 2003

WELL DATA SHEET

Size: 11 3/4" DF: Wt.: 42# GL: 335 Set @: 1200' Spud Date: 9/21/1	ield:	South Bru				H. Blinebry Fed (NCT-1) #42	Lease Type:	Federal
urrent Status: S1 Working Int.: 100% urrent Producing Formation(s): Drinkard-Abo KB: 338 ize: 11 3/4" KB: 338 rk: 42# GL: 335 et @: 1200" Spud Date: 9/21/1 xs cmt: 100% Compl. Date: 11/7/1 CC: Surface Ool Size: 11/7/1 c0 Salt 11/7/1 Compl. Date: 11/7/1 c0 Salt 11/7/1 Compl. Date: 11/7/1 c0 Salt 11/7/1 Compl. Date: 11/7/1 c1 @: 8000 Surface Surface Surface ole Size: 7.778* Frid: Surface Surface								
urrent Producing Formation(s): Drinkard-Abo rface Csg. CURRENT rface Csg. GL: 335 at @: 1200' Spud Date: 9/21/1 ss cmt: 1600 9/21/1 ric: Yes OC Dois Size: 13" Compl. Date: 9/21/1 coduction Csg. 9/21/1 ric: Yes OC so Size: 13" 11/7/1 po Sait 11/7/1 at @: 3000 Scottal rc: Yes Transport po Sait 11/2" t: 1: 177 17/8 at @: 38000 Scottal po Sait 11/65 po Dinkard 6/10 6/07" - Drinkard-Abo - open Pris 6/450 6/07" - Drinkard-Abo - open Pris 750/731" - Drinkard-Abo - open Pris 750/731" - Drinkard-Abo - open Pris 752/76/8" - Abo - below CIBP Pris 752/78/8" - Abo - below CIBP Pris 752/78/8" - Abo - below CIBP				Refno:	F05328	API: <u>30-025-28823</u>		
Price Csg. KB:				internal Ab	-		Working Int.:	100%
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repared by: K M Jackson Date: 7/16/2003

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