

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

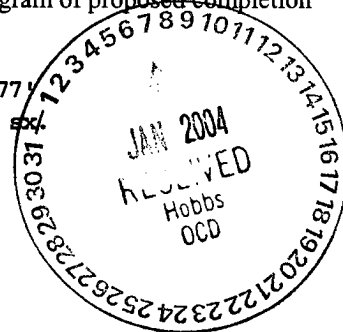
Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-025-36234
2. Name of Operator EOG Resources Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter N : 676 feet from the South line and 1980 feet from the West line Section 32 Township 15S Range 35E NMPM County Lea	7. Lease Name or Unit Agreement Name: Blue Baer Dunn 32
	8. Well No. 1
	9. Pool name or Wildcat Eidson; Morrow, North (Gas)
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/02/03 Ran 22 jts 8 5/8", 32#, HCK-55, + 90 jts 8 5/8", 32#, J-55, set @ 4777'
Cemented w/ 1000 sx Interfill C lead, 250 sx Class C tail. CIRC 150 sx
7/03/03 Tested casing to 2400 psi. OK.
7/25/03 TD well @ 12884'.
7/28/03 Ran 307 jts 4 1/2", 11.60#, P-110 set @ 12884'.
7/29/03 Cemented w/ 810 sx Premium, tailed w/ 1200 sx 50:50 POZ.
Ran temp survey, TOC @ 2040'.
8/01/03 Tested casing to 9555 psi. OK.
8/03/03 Perforate 12459' to 12479' (120 holes)
8/04/03 Shut In for BHP build up.
8/15/03 Frac w/ 58,622 gal of 60 Quality Waterfrac CO2 foam w/ 40,200 lbs 20/40 Sintered Bauxite.
8/16/03 Flowback to test.



page 1 of 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/05/2004

Type or print name Stan Wagner Telephone No. 915 686 3689

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 14 2004
Conditions of approval, if any: