Secretarion Description Secretarion Se																		
Dames	State of New Mexico Wiwo Copies State of New Mexico										1							
Discrete	District 1 Energy, Minerals and Natural Resources 1625 N French Di , Hobbs, NM 88240																	
	District II 1301 W Grand Avenue, Artesia, NM 880 7 8 2009 Oil Conservation Division 30-025-38067																	
Section Sec	1000 Rio Brazos Rd , Aziec, NM 8 AOBBSOCIO 1220 South St. Francis Dr.											IAN						
Secretarian	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																	
CASHACLOSINE ATTACHMENT (Fill in boxes it it brough #9 at 15 Dae Rig Roberts and #52 and/or #53. March to and the plan to the C-144 design report in accordance with 19 15.17.13 is NMAC) Type Campleton	WELL (COMP	LETI	ION OR F	RECO	MPL	ETION RE	POF	RT AN	1D	LOG			24.3333777				
C-144 CLOSURE ATTACHMENT (7) ill in buxes #1 through #0, #15 Date Rig Released and #32 and/or #33, attach this and the plat on the C-144 closure report in accordance with 19 13 17,13 K.NMAC. 8 Name of Operator	4 Reason for fili	ng											5. Lease Nam	e or L	_		ame	
#3.3 attach this and the plate to the C-144 closuse report in accordance with 19 (5.17.13 K NMAC)	☐ COMPLETI	ON REP	ORT	(Fill in boxes	fl through	gh #31	for State and Fed	e well	s only)				6 Well Numb	er:				
7 Type Chempleton												or or				1		
Name of Operators	7 Type of Comp	letion.											······					
Markob Energy Corporation Life Markob Energy Corporation Life Pool name or Wilds:] WO	RKOVER	DEEPE	NING	⊠PLUGBACI	K 🗆	DIFFER	ENT	ΓRESERV	OIR						
12_Location	,	_		Marbo	b Energ	y Corp	oration					_		11		4049		
12.1.coation	10 Address of O	perator											11. Poor name					
Surface: D 24 18S 33E 330 North 330 West Lea	12 Location	Unit Ltr	T S					Lot		Ti	Feet from t	he	N/S Line					Y
13 Date Spudded		D			18	S		 			330	\dashv			N	/est		
17.50	BH:	D		24 ·	18	S	33E			Ť	330		North 330		N	/est	Lea	
18 Total Measured Deph of Well 19 Plug Back Measured Depth 20 Was Directional Survey Made? 21 Type Electric and Other Logs Run None 325S 22 Producing Interval(s), of this completion. Top. Bottom, Name 3254 -3552 Y ates Sand 3544 -3552 Y ates Sand 3544 -3552 Y ates Sand 3544 -3552 Y ates Sand 3548 382 17 ½" 400 sx None 36 5½" existing 48# 382 17 ½" 1400 sx None 35½" existing 32# 3037" 12 ½" 1400 sx None 35½" existing 17# 9189' 7 7/8" 1400 sx None 1400 sx 9189' existing 1400 sx 9189' ex		14 D			15. D	ate Rig	g Released		1	6 D	Date Compl			iuce)				
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E-mail Address production@marbon.com		m		Du) AGN	(l	Printed				•					J	,	
	E-mail Addre	ss p	orodu	ction@mar	ool.cbi	<u>m</u>								K	1			

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Thickness

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

Thickness

From	То	Inickness In Feet	Lithology	From	То	Infektess In Feet	Lithology
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