

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd , Aztec, NM
87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

RECEIVED
South St. Francis Dr.
Santa Fe, NM 87505

OCT 20 2009

HOBBSOCD

WELL API NO. 30-025-11920
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT F
8. Well Number 30
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3025' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT F
2. Name of Operator LEGACY RESERVES OPERATING LP	8. Well Number 30
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	9. OGRID Number 240974
4. Well Location Unit Letter N : 990 feet from the SOUTH line and 1980 feet from the WEST line. Section 36 Township T25S Range R37E NMPM LEA County	10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3025' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest frsh water well _____ Distance from nearest surface water _____	

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For new completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 11/1/09

1. MIRU plugging company. NU 2000# min BOP.
2. RIH w/ tbg to 5015' Tag CIBP.
3. Plug #1 (Perforation Plug) - Spot 25 sxs Class C cmt from 4865'-5015' (150'). No tag required.
4. Circ hole w/ 9 0 PPG mud laden fluid (50 # gel/100 bbs brine)
5. Plug #2 (DV Tool Plug) - Spot 25 sxs Class C cmt from 3550'-3700' (150'). No tag required.
6. Plug #3 (Casing Plug) - Spot 25 sxs Class C cmt from 2480'-2600' (150'). WOC. Tag plug.
7. Perforate 7" casing at 1400' 986'
8. RIH w/ tbg and pkr. Set pkr +/- 700'.
9. Plug #4 (Casing Shoe & Salt Plug) - Squeeze 90 sxs Class C cmt from 834'-1100' (269'). WOC. Tag plug.
10. Plug #5 (Surface Plug) - Spot 20 sxs Class C cmt from 0-60' (60').
11. POH tbg.
12. Top off w/cmt at surface to fillup csg.
13. Cut off well head. Weld on dry hole marker. Backfill cellar as necessary. Clean location RDMO.

The Oil Conservation Division **Must be notified** 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams
Type or print name KENT WILLIAMS

TITLE: SENIOR ENGINEER

DATE 10/19/09

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: Reah Whitman

TITLE Compliance Officer

DATE 10/21/2009

Conditions of Approval (if any):

WELLBORE SCHEMATIC

South Justis Unit F #30

(Gulf Oil Corp - Vinson Ramsay B #11)
 990' FSL & 1980' FWL (N)
 Sec. 36, T-25S, R-37E, Lea Co., NM
 API 30-025-11920
 KB 3037', GL 3025', KB-12'
 Spudded 08/16/62
 Completed 10/25/62

Plug #5 - Surface Plug

20 sxs. CI 'C' Cmt. =
 0' - 60' (60')

12-1/4" hole.

9-5/8" 32.3#, H-40 casing @ 936'
 Set w/300 sxs cmt. Circ.

Plug #4 - Csg Shoe Plug + Salt Zone Plug

90 sxs. CI 'C' Cmt. =
 831' - 1100' (269')
 Tag plug.

Plug #3 - Csg. Plug

25 sxs. CI 'C' Cmt. =
 2400' - 2600' (150')
 Tag Plug.

Plug #2 - DV Tool Plug

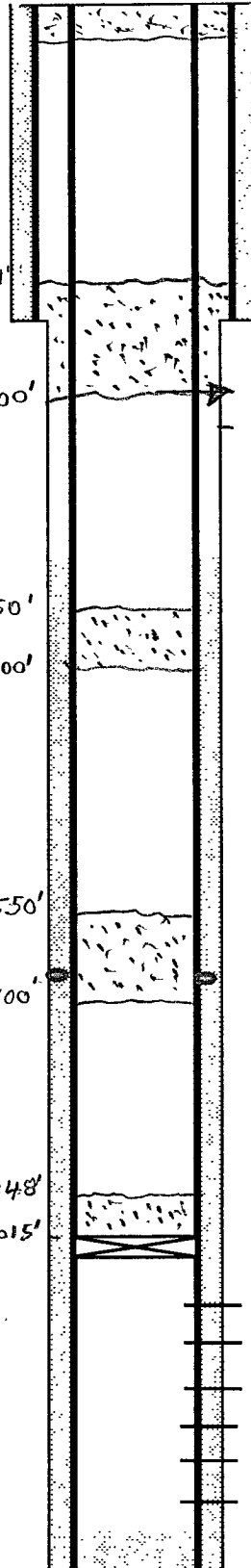
25 sxs CI 'C' Cmt. =
 3550' - 3700' (150')
 No tag required.

Plug #1 - Perforation Plug

25 sxs. CI 'C' Cmt. =
 4865' - 5015' (150')
 No tag required.

8-3/4" hole.

7 5/8" 26.4# J-55 csg @ 92'.
 7" 23#, J-55 csg @ 5885'.
 Set w/ 600 sxs cmt.



1148' - Top of Salt Zone

TOC @ 1938' by TS

Proposed PXA

4616' - DV Tool

CIBP @ 5015' - 9/9/04

Blinbry-Tubb/Drinkard
 Perfs @ 5062' to 5820'.

PBD 5855'
 TD @ 5885'.