

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OCT 20 2009

HOBBSD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-12408
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "I"
8. Well Number 22
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702
4. Well Location Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line. Section 19 Township T25S Range R38E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3066' DF
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest frsh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 110 and give pertinent dates, including operations: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 12/15/09

- MIRU plugging company. NU 2000# min. BOP.
- RIH w/ tbg to 5040'. Tag CIBP.
- Plug #1 (Perforation Plug) - Spot 25 sxs Class C cmt from 4929'-5075' (145'). No tag required.
- Circ hole w/ 9.0 PPG mud laden fluid (50 # gel/100 bbls brine)
- Plug #2 (Casing Plug) - Spot 25 sxs Class C cmt from 2855'-3000' (145'). WOC. Tag plug.
- Perforate 7" casing at 995'.
- RIH w/ tbg and pkr. Set pkr +/- 745'.
- Plug #3 (Casing Shoe Plug) - Squeeze 100 sxs Class C cmt from 845'-995' (150'). WOC. Tag plug.
- Plug #4 (Surface Plug) - Spot 20 sxs Glass G cmt from 0-60' (60').
- POH tbg.
- Top off w/cmt at surface to fillup csg.
- Cut off well head. Weld on dry hole marker. Backfill cellar as necessary. Clean location. RDMO.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams

TITLE: SENIOR ENGINEER

DATE 10/19/09

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: Mark WhitakerTITLE Compliance Officer

DATE 10/21/2009

Conditions of Approval (if any):

# WELLBORE SCHEMATIC

Plug #4 - Surface Plug  
20 SXS, 0-60' (60')

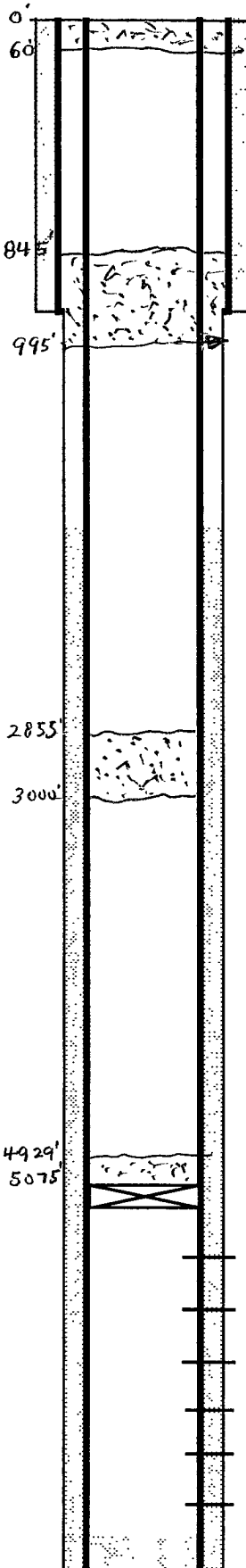
15-1/2" hole.  
13-3/8" 48#, Grade ?Csg @ 945'.  
Set w/800 sxs cmt. Circ.

Plug #3 - Csg Shoe Plug  
100 SXS, 845'-995' (150')  
Perforate @ 995'  
Tag plug.

Plug #2 - Csg Plug  
25 SXS, 2855'-3000' (145')  
Tag plug.

Plug #1 - Perforation Plug  
25 SXS, 4929'-5075' (145')  
No tag required.

8-3/4" hole.  
7" 20,23#, J-55 Csg @ 5969'.  
Set w/1400 sxs cmt.



## South Justis Unit I #22

(Anderson Pritchard Oil Co-Buffington B #3-D)

330' FSL & 330' FWL (M)

Sec. 19, T-25S, R-38E, Lea Co., NM

API 30-025-12408

KB 3080' (12' KB), GL 3068'

Spudded 07/03/60

Completed 08/08/60

995'- Perforate

1500'-TOC (Per TS)

Proposed PXA

CIBP @ 5075' - 12/18/98

Blinbry-Tubb/Drinkard  
Perfs @ 5124' to 5915'

PBD @ 5935'  
TD @ 5970'.