

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

## OIL CONSERVATION DIVISION

OCT 20 2009

HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. <b>30 025 39508</b> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>VB-1488</b>
7. Lease Name or Unit Agreement Name <b>Bada Bing 23 State</b> ✓
8. Well Number <b>#1H</b> ✓
9. OGRID Number <b>249099</b> ✓
10. Pool name or Wildcat <b>Permo Penn Wolfcamp</b> ✓

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> ✓	
2. Name of Operator <b>Caza Operating, LLC,</b> ✓	
3. Address of Operator <b>200 N. Loraine, Suite 1550, Midland, Texas 79701</b>	
4. Well Location Unit Letter <b>M</b> : <b>660</b> <sup>330</sup> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line Section <b>23</b> Township <b>10 South</b> Range <b>33 East</b> NMPM <b>Lea</b> County ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4208 GR</b>	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☒ P AND A ☐  
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/6/09-10/10/09\_ MIRU Nabors Rig 783. Conductor Preset @ 146 ft. Includes rig elevation of 26 ft.

10/10/09\_ Spud Well @ 23:00 Hrs CDT 10/10/09. Using Closed System for cuttings &amp; Mud.

10/12/09\_ TD 17 1/2" hole @ 1970 Ft 14:00 hrs CDT 10/12/09.

10/13-14/09\_ Run 13.375" 54.5# J-55 STC casing to 1970 Ft. Cemented Casing w/ 900 Sks "C" EconoCem mixed @ 12.9 ppg. Tailed w/ 250 Sks "C" w/ 2% CaCl2 mixed @ 14.8 ppg. Circulated 223 Sks Excess. Hauled off excess cement. NMOCD did not witness Cement Job.

10/14/09\_ N/U BOPE. Tested Casing & BOPE to 1000 PSI. Held Casing Pressure of 1000 PSI for 30 minutes. Drilled out 13 3/8" casing @ 23:00 hrs CDT 10/14/09.

Spud Date: 10/10/09

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Operations Manager DATE 10/16/2009Type or print name Richard L. Wright E-mail address: rwright@cazapetro.com PHONE: 432 682 7424

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 21 2009

Conditions of Approval (if any):