

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

RECEIVED

OCT 22 2009

HOBBS

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-24159
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well Number 61
9. OGRID Number 8359
10. Pool name or Wildcat Langlie Mattix 7 Rivers Queen Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator GP II Energy, Inc.	
3. Address of Operator PO Box 50682, Midland, TX 79710	
4. Well Location Unit Letter <u>F</u> : <u>1340</u> feet from the <u>North</u> line and <u>1340</u> feet from the <u>West</u> line Section <u>29</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3376' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

SEE ADDITIONS
OR CORRECTIONS
VMS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L Compton TITLE Agent DATE 10-20-2009

Type or print name Joe Compton E-mail address: compton@gp2energy.com PHONE: 432-684-4748

For State Use Only

APPROVED BY: Mary G Brown TITLE Compliance Officer DATE 10/23/2009

Conditions of Approval (if any):

Squeeze and Plugging Procedures for the New Mexico "M" State #61
API: 30-025-24159

1. RUPU.
2. Install and test BOP.
3. GIH with tubing and packer. Pressure up backside to 500# for 15' to check tubing - casing integrity. If no leaks are found, TOH with Packer. Casing leaks are common in this area from 300' to 700'. If leaks are found, note their location and TOH with tubing and packer.
4. GIH with wire line CIBP and set at approximately ^{3425'}~~3525'~~. GIH with bailer and dump 35' cement on CIBP. WOC. PU and circulate hole with plugging mud. TOH. GIH and ~~perforate~~ ^{Spot} casing at ~~~2400'~~ ^{2500'}. Squeeze perforations with 25 sx. WOC and tag plug. TOH with tubing. GIH and perforate top of salt @ 1240'. GIH with tubing and packer. Squeeze perforations with 25 sx. WOC and tag plug.
5. Perforate and squeeze at ^{390'}~~350'~~. PU and pump 100' + cement plug across 8 5/8" shoe, sufficient to bring plug 50' + above top of shoe and 50' + below 8 5/8" casing shoe. PU and WOC.
or 25 sxs which ever is greater
Perf @ 60'. CIRC CMT TO SURFACE!
6. Tag plug set across 8 5/8" shoe. PU and set surface plug.
7. Cut off casing and set dry hole marker.
8. Clean and remediate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.

GP II ENERGY, INC.
 NEW MEXICO "M" STATE #61
 1340' FNL & 1340' FWL (F)
 SEC 29, T22S, R37E
 LEA COUNTY, NEW MEXICO

T.D. 3680'
 PBTD:

STATE LEASE #: B-934
 API: 30-025-11435
 SPUD DATE: JULY 11, 1972
 COMP. DATE: JULY 27, 1972
 GL ELEVATION: 3376'
 DF ELEVATION:

