

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OCT 22 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. / 30-025-39377
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langley 21 Com #1 ✓
8. Well Number 001 ✓
9. OGRID Number 155615 ✓
10. Pool name or Wildcat Wildcat, Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Nadel and Gussman Permian, LLC ✓

3. Address of Operator
601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Well Location

Unit Letter _____ H: _____ 1980 feet from the _____ North _____ line and _____ 800 feet from the _____ East _____ line
Section 21 Township 23S Range 36E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/2/09: Drilled 17-1/2" hole to 1250'. Ran 31 jts of 13-3/8" / 48# / H-40 / STC casing to 1250'. Cemented to surface with 870 sx 35:65 Poz and 300 sx Class C cement. Circulated 122 sx to haul off bin. Floats held.

10/8/09: Dry drilled 12-1/4" hole to 5500'. Ran 35 jts 9-5/8" / 40# / HCK-55 / LTC and 78 jts 9-5/8" / 40# / K-55 / LTC casing to 5500' with formation packer @ 3930" and DV Tool @ 3919". Pumped 530 sx Class C in 1st stage. Cement pressured up prematurely leaving 200' cement in casing above float collar and estimated TOC @ 4740' in annulus. This also set formation packer. Opened DV tool and attempted to circulate. Pumped 643 sx 50:50: 10 and 200 sx Class C as 2nd stage. Regained circulation, but did not circulate cement to surface. Lift pressure indicated TOC at 700'. Closed DV tool. Contacted NMOC, Mark Whitaker, prior to and afterward cementing. He approved cement job.

Spud Date:

Sept. 27, 2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry West TITLE Engineer DATE 10/16/09

Type or print name Terry West E-mail address: TerryW@NaGuss.com PHONE: 432-682-4429

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 23 2009

Conditions of Approval (if any):