

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

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CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓

30-025-34672

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State A A/C 2

8. Well Number 76

9. OGRID Number 162791

10. Pool name or Wildcat
Jalmat, Tan-Yates, 7 rvrs, (pro gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Petrohawk Operating

3. Address of Operator

1000 Louisiana, Suite 5600 Houston TX 77002

4. Well Location

Unit Letter E: 1980 feet from the North line and 660 feet from the West line
Section 8 Township 22S Range 36E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3601' GLPit or Below-grade Tank Application ☐ or Closure ☐Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date: 10-26-09

1. Set CIPB @ 3240'. (top perf 3289)
2. Circulate csg w/ 2%KCL, pkr fluid.
3. Pressure test csg: surface to 3240' @ 525# for 30 minutes.
4. Record test on chart. (See attached chart).
5. Request 5 year TA status on well.

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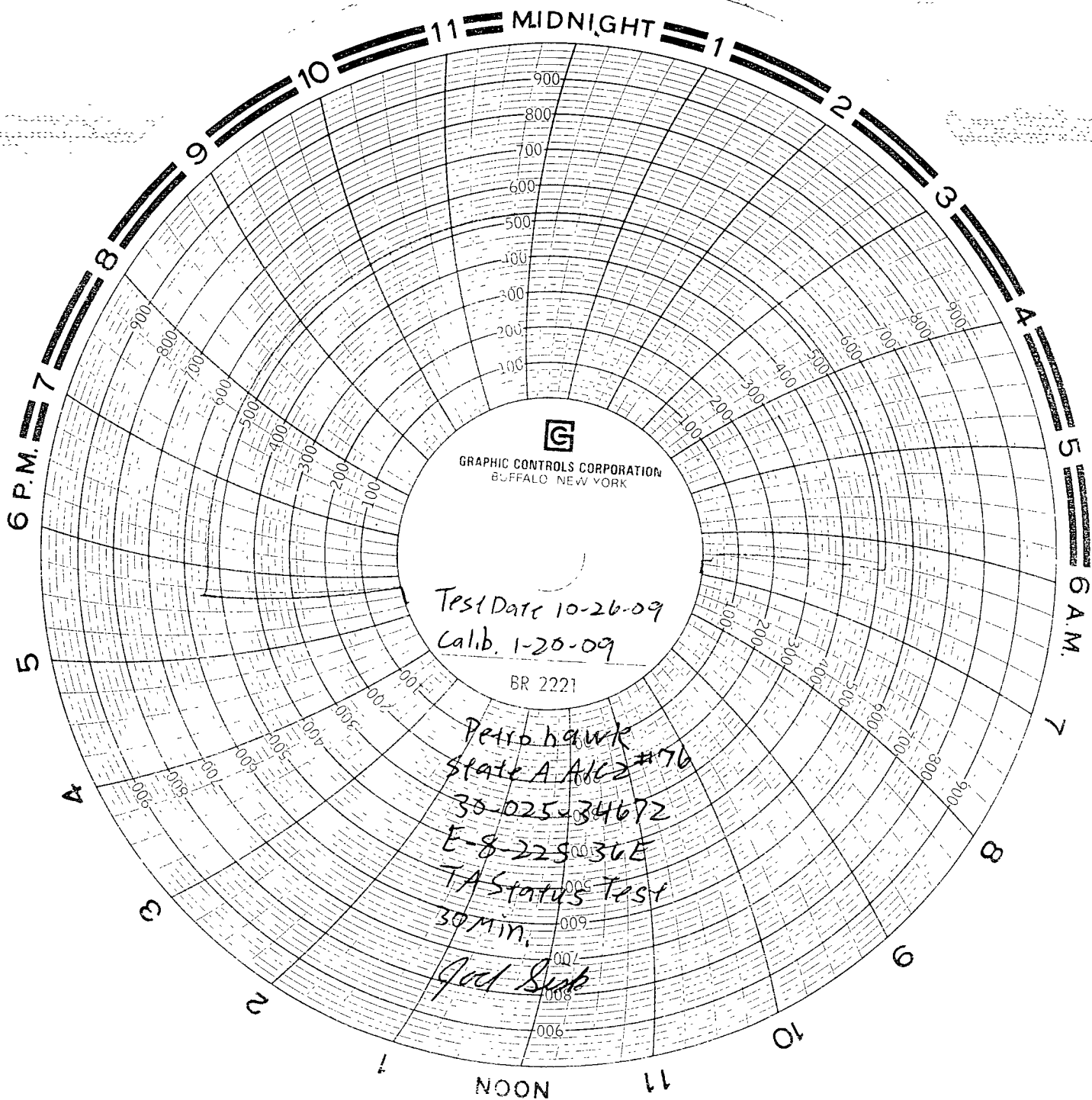
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This Approval of Temporary
Abandonment Expires 10-26-2014I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Joel Sisk TITLE Production Foreman DATE 10-26-09Type or print name Joel SiskE-mail address: jsisk@petrohawk.comTelephone No. 575-394-2574

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE OCT 26 2009

Conditions of Approval (if any):



calculated 1-20-09

Enr Nelson

Parker Energy

10/26/09