Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-10
District I	Energy, Minerals and Natural Resources	S June 19, 200 WELL API NO. /
1625 N. French Dr., Hobbs, NORTH CONTROL OF THE CON		20.025.20449
1301 W. Grand Ave. Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	3 2009 1220 South St. Francis Dr.	STATE S FEE
District IV HOBBS	SOCO Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NBB 87505	9 8 8 8	VB 1152
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Moore Bailout 11 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number #1H
2. Name of Operator		9. OGRID Number 249099
Caza Operating, LLC		10 D 1 W''ll .
3. Address of Operator 200 North Loraine, Suite 1550, Midland, Texas 79701		10. Pool name or Wildcat Wildcat, Wolfcamp
		windcat, woncamp
4. Well Location	co a la Normy	1 000 0 1 71 077 11
Unit Letter A : 60		
Section 11	Township 11 S Range 32 E	
	11. Elevation (Show whether DR, RKB, RT, GR, 4362 GR	, etc.)
2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	4302 GR	
12 Chook An	propriate Box to Indicate Nature of Notic	Danart or Other Data
12. Check Ap	propriate box to indicate Nature of Notice	ce, Report of Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL V	WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	E DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: PA	rf Toe and Acidize ⊠
	leted operations. (Clearly state all pertinent detail	
	d work). SEE RULE 1103. For Multiple Complete	
completion or recompletion		
-		
10/14/09 – Perf Lateral Toe via tubing 10,260 ft (8) holes, 10,158 ft (7) holes, 10,101 ft (6) holes, 10,050 ft (5) holes, 9,999 ft (5)		
holes, 9,959 ft (4) holes, 9,850 ft (3) holes. Total 38 .35 EOD w/ 3 1/8" TCP gun.		
10/14/09 - Acidized Perfs w/ total 5000 gals 7 ½% HCL NEFE "Spot Acid". Treated w/ 5000 gals 15% HCL NEFE. AIR 16.2 BPM @ 5250 PSI. ISIP 3855 psi Dd Strg.		
BPM (# 3230 PSI. 1SIP 38	oo psi Da Sirg.	
		·
Spud Date: 8/6/2009	Rig Release Date: 9/26/20	009
Spud Date.	Rig Release Date.	
I hereby certify that the information:	above is true and complete to the best of my know	vledge and helief
Thereby certify that the imprimation?	ibove is the and complete to the best of my know	wedge and benef.
SIGNATURE Cuhandh	TITLE Operations Manag	ger DATE <u>10/21/2009</u>
	0 1	
Type or print name Richard L. Wr	ight E-mail address: <u>rwright@cazapet</u>	tro.com PHONE: 432 682 7424
For State Use Only		
APPROVED	PETROLEUM ENGINEEN	OCT 2 6 2009
BY:	TITLE	DATE
Conditions of Approval (if any):		