Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 88249	CEWED	30 025 39508
1301 W Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION CT 23 200 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	South St. Marcis Dr.	STATE FEE 6. State Oil & Gas Lease No.
	DBBSOCD Santa Fe, NM 87505	VB-1488
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bada Bing 23 State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well \Box Other	8. Well Number #1H
2. Name of Operator		9. OGRID Number
3. Address of Operator	Caza Operating, LLC,	24909910. Pool name or Wildcat
200 N. Loraine	, Suite 1550, Midland, Texas 79701	Permo Penn 🗸
4. Well Location		
Unit Letter <u>M</u>	: <u>660</u> feet from the <u>South</u> line and <u>60</u>	/
Section 23	Township 10 South Range 33 East 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	4208 GR	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING		Т ЈОВ 🛛
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
10/14/09-10/17/09_Drilled 12.25" hole from 1970 ft to 4022 ft. TD 04:00 Hrs 10/17/2009. 10/17-18/09 _ Ran 104 jts 9.625" casing 40# & 36# J-55 LTC to 4022 ft. HES cemented casing w/ 725 sks Lead "C" mixed 11.9 PPG.		
Tailed w/ 200 sks "C" w/ 1% CaCl2 Mixed @ 14.8 PPG. Plug down okay and float equipment held. Circulated 123 Sks to Haul off Bin.		
10/19/09 _ Test BOPE to 2500 PSI. TIH To Cmt @ 3920. Tested Casing to 2500 PSI for 30 minutes. OKAY. Drilled out casing to		
formation @ 4022 ft.		
Smud Data: 10/10/09		
Spud Date: 10/10/09	Rig Release Date:	
I hereby certify that the information above, is true and complete to the best of my knowledge and belief.		
SIGNATURE Kappelk	- Chulf TITLE Operations Manager	DATE <u>10/16/2009</u>
Type or print name <u>Richard L. Wright</u> E-mail address: <u>rwright@cazapetro.com</u> PHONE: <u>432 682 7424</u>		
For State Use Only OCT 2 C and		
APPROVED BY:	TITLE PETROLEUM ENGINE	CT 2 6 2009
Conditions of Approval (if-any):		

a.