

Submit 1 Copy To Appropriate District  
Office -  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 26 2009

HOBBSUCD

|   |
|---|
| WELL API NO<br>30-025-06017 ✓   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>NMOCD SWD Permit.   |
| 7. Lease Name or Unit Agreement Name<br>G-8 SWD ✓   |
| 8. Well Number G-8 ✓  |
| 9. OGRID Number<br>19219 ✓  |
| 10. Pool name or Wildcat<br>G/SA SWD  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
Rice Operating Company. ✓

3. Address of Operator  
118 West Taylor, Hobbs NM 88240.

4. Well Location  
Unit Letter G : 1980 feet from the N line and 2310 feet from the E line  
Section 8 Township 20 S Range 37 E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3549' MSL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rigged up 9/08/09 because annulus tank started losing water. Isolated casing leak w/ Pkr and RBP in vicinity of DV tool @ 3553'. Initial injection rate of 6/10 BPM was broke down with acid to 1 6/10 BPM. Cement squeezed casing leak w/ 75 Sx C Neat cement. Got 17 Sx cement through hole. Squeezed off @ 2,200 PSI. WOC. Drilled out. Tested casing. Casing tested good @ 550 PSI w/ no leak off. POH w/ tubing and tools. Re-ran permanent injection string and Pkr. Set Pkr at 4501'. Loaded back side. Performed MIT w/ OCD witness (Whitaker) according to OCD rules. Good test. RD workover rig. Returned well to SWD service on 10/01/09.

Spud Date:

Rig Release Date:

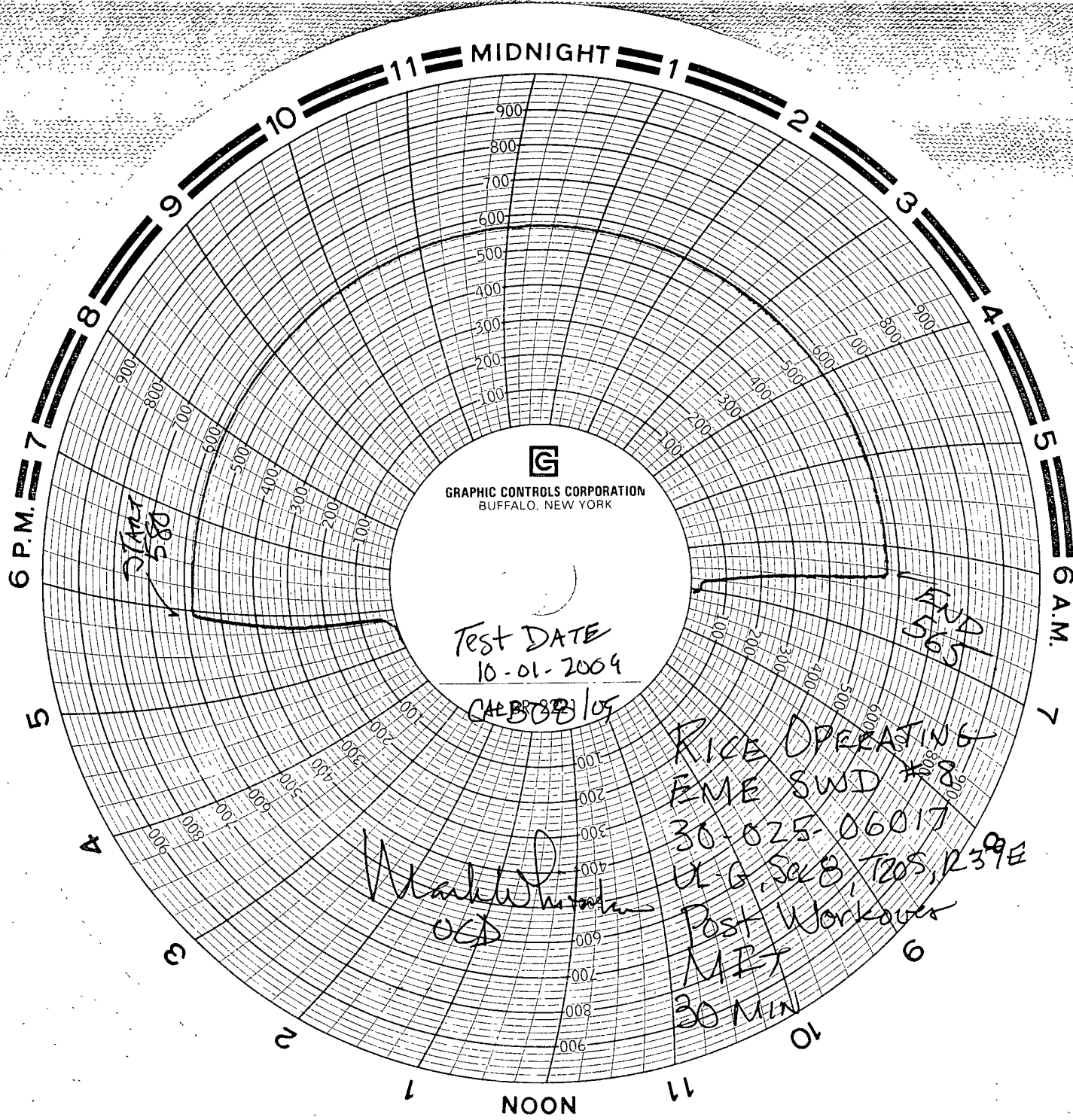
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Engr, MGR DATE 10/26/09

Type or print name Marvin Burrows E-mail address: mburrows@riceswd.com PHONE: 575-393-9174

For State Use Only

APPROVED BY: Randy D. Hill TITLE DISTRICT 1 SUPERVISOR DATE OCT 27 2009  
Conditions of Approval (if any):



W. J. Whelan  
OCD

RICE OPERATING  
EME SWD #8  
30-025-06017  
U-G, Sec 8 T205, R39E  
Post Workover  
MP  
30 MIN