

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 87003

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-01276

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

E-9538

7. Lease Name or Unit Agreement Name:

STATE LG "26"

8. Well Number

001

9. OGRID Number

10. Pool name or Wildcat

KEMNITZ, SOUTH (CISCO)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☒

2. Name of Operator

CIMAREX ENERGY CO. OF COLORADO

ATTN: ZENO FARRIS

3. Address of Operator

600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST lineSection 26Township 16SRange 33E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,184' - DF

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material * NONE WITHIN 1,000'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

DEPTHS > 7500' USE CLASS 'H' CMT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11,400' CAP w/35' by bailer or 25 sxs by tbg. B

COMPLY WITH ALL CIMAREX & GOVERNMENT ENVIRONMENTAL & SAFETY REGULATIONS. HAS THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

ANYONE ELSE ON THE JOB LOCATION

9.5" BONE / w 12.5" SALT

1) SET 5-1/2" CIBP @ 10,650'; MIX X PUMP A 25 SX. CMT. PLUG ON CIBP @ 10,650'; CIRC. WELL W/ FXA MUD.

2) PERF. X SQZ. A 35 SX. CMT. PLUG @ 8,300'-8,200'; PERF. X SQZ. A 35 SX. CMT. PLUG @ 5,300'-5,200'.

3) CUT X PULL 5-1/2" CSG. @ +/-4,525'; MIX X PUMP A 40 SX. CMT. PLUG @ 4,575'; WOC X TAG CMT. PLUG.

4) MIX X PUMP A 40 SX. CMT. PLUG @ 3,000'-2,900'; MIX X PUMP A 40 SX. CMT. PLUG @ 1,750' (T/SALT); WOC X TAG

5) MIX X PUMP A 40 SX. CMT. PLUG @ 395'-295' (13-3/8" CSG. SHOE); MIX X PUMP A 60 SX. CMT. PLUG INSIDE PERF @ 63'

8-5/8" CSG. X 8-5/8" X 13-3/8" ANNULUS @ 63'-3'; DO&CO WH 3' B.G.L.; WELD ON STEEL PLATE X DRYHOLE MARKER

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

David A. Eyer

TITLE

AGENT

DATE

10/20/09

E-mail address:

DEYLER@MILAGRO-RES.COM

Type or print name DAVID A. EYLER

Telephone No. (432) 687-3033

For State Use Only

APPROVED BY

Marty Brown

TITLE

Compliance Officer

DATE

10/27/2009

Conditions of Approval, if any:

The Oil Conservation Division **Must be notified**

24 hours prior to the beginning of plugging operations.



Cimarex Energy Co. of Colorado

State LG # No. 1

440 FNL, 440 FEL API 30-025-01274

Sec 26 T 16 SR 33 E

Lea County, NM

Current

Completed 11/18/58

17 1/2" Hole to 344'

13 3/8" @ 344'
Cmt w/ 325 sx,

GL
KB 4184'

TOC @ 300' by TS

8 5/8" @ 4526'
Cmt w/ 2545 sx

11" Hole to 4526'

Squeeze holes @ 5800' (11/1970)
Squeeze w/ 200 sx

TOC @ 8540' by TS

Squeeze casing leak 8815 - 53 w/ 100 sx (11/1970)

TOC @ 9135' by TS

May have approx 366
jts 2 7/8" tubing

May have approx rods

86 - 1"

114 - 7/8"

119 - 3/4"

136 - 5/8"

455

TAC @
11,236'

5 1/2" @ 11,591'
Cmt w/ 425 sx

Squeeze Wolfcamp w/300 sx (1987)

Wolfcamp

Perfs: 10,674 - 80', 10,730 - 40', 10,750 - 54'

10,774 - 10,804'

Cisco (Penn)

Perfs: 11,450 - 55', 11,484 - 504'

7 7/8" Hole to 11,592'

PBTD 11,590

R Morrison 2009