Office	State of New Mexico			Form C-103	
. Bistrict I	Energy, Minerals and Natural Resources			October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.		
District II 1301 W Grand Ave , Artesia CEIVED CONSERVATION DIVISION			30-025-10637 / 5. Indicate Type of Lea	200	
District III 1000 Rio Brazos Rd, Aztec, NM 87410 2 3 2009 District IV  1220 South St. Francis Dr. Santa Fe. NM 87505			STATE	FEE X	
			6. State Oil & Gas Leas		
1220 S St Francis Dr , Santa Fe NBI	3SOCD				
SUNDRY NO	TICES AND REPORTS ON V	WELLS	7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROI	POSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A		✓ /	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Skelly Penrose B Unit	•	
1. Type of Well: Oil Well Gas Well Other Injection Well			8. Well Number 29	) /	
2. Name of Operator			9. OGRID Number	025078	
Whiting Oil and Gas Corporation			10 5 1		
3. Address of Operator 400 West Illinois, Suite 1300, Midland, Texas 79701			10. Pool name or Wildcat  Langlie Mattix 7 Rvr Q-GB		
4. Well Location			Langue Mattix / Kyr	Ų-GВ <b>Г</b>	
Unit Letter	: 2112 feet from the	Nouth line and	((0)	<b>7</b> 7	
Section 5			feet from the		
Section 5	Township 23			County	
	11. Elevation (Show when	ner DK, KKB, KI, GK, etc	<i>3.)</i>		
	22000			HI STATE OF THE ST	
12. Check	Appropriate Box to Indi	cate Nature of Notice	e. Report or Other Data	1	
			_		
	NTENTION TO:		$BSEQUENT_{REPOR}$		
PERFORM REMEDIAL WORK	<u> </u>	_		ERING CASING	
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·		RILLING OPNS.☐ PAN	ID A 📗	
	-	CASING/CEMEI	NT JOB		
DOWNHOLE COMMINGLE	J				
OTHER <sup>.</sup>		OTHER:		П	
13. Describe proposed or con	npleted operations. (Clearly st	ate all pertinent details, a	nd give pertinent dates, inc	luding estimated date	
of starting any proposed	work). SEE RULE 19.15.7.14	NMAC. For Multiple C	ompletions: Attach wellbo	re diagram of	
proposed completion or r	ecompletion.	9 5# 100:00 /1	12.5# 6ALT NEL 1	oer bbl.	
PCIRC WELL WIME	b laden pluib	1.2 prine/w	12,5 SHET OCC		
MIRU Plugging Rig. ND WI	I. NU BOP. POH with 2 3/8"	tbg and packer. Set CIB	BP at 3550' with 25 sks of C	Class C cmt on top	
from 3550 – 3309' Pump 25	sks of Class C cmt from 2300	<del>2059</del> ') Perforate casin	g at 1200'. Squeeze with 2	25 sks of Class C cmt.	
375 Pump 10 sks of Class C cmt f. PERF	ate casing at 330' Squeeze w	ith 50 sks of Class c cmt.	WOC for 2 hours and tag	cmt. ND BOP.	
Pump 10 sks of Class C cmt f	com 702 to surface. RDMO rig	2650 - 2	AS THOUT		
Cut off wellhead & install ma	rker cut anchors backfill cells	mi io surpa	ENJOU.		
	,		TOLON MUST	,	
Tentative Date: 11-6-09 throu	gh 11-11-09	THE OIL CONSER	VATION DIVISION MUST OURS PRIOR TO THE		
		BE NOTIFIED 24 P	LUGGING OPERATIONS.		
Spud Date:	Dia Dal	\		"	
Spud Date.	Rig Rei	ease Date:			
I hereby certify that the informatio	n above is true and complete t	o the best of my knowled	ge and helief		
	n accre is a ac and complete t	o the best of my knowled	ge and benef.		
$\nabla$	P/				
SIGNATURE Devices	TITLE	Engineer	DATE	10-14-09	
Tymo on maintaining to the	•				
Type or print name Daniel Ba For State Use Only	E-mail addres	ss: daniel.baker@whiti	ng.com PHONE: (4	432) 894-7142	
1 or State Oscillation	NAK	A	~ ^ ^ ^ ~	1 1	
APPROVED BY:	HARONTIE	(mpline)	Office DATE !	0/27/7009	
Conditions of Approval (if any):			M	1 -1 -1	



GL=3338'  HOLE SIZE = 13"  A. A	GL to KB = 12.00'  A A A A A A A A A A A A A A A A A A A
HOLE SIZE = 77/8"  A.  A.  A.  A.  A.  A.  A.  A.  A.  A	4
RE-PERF 11-22-72: 3662'  TD=3805'  TD=3805'	PKR@ 3348' ON 101 JTS. Z3/8" C/L TBG  A  A  A  A  A  A  A  A  A  A  A  A  A
	CALC. CIRC. TO SURFACE  B" * 29 UNIT H  BLOCK: SECTION: 5  L DESCRIPTION: Z112 FNL 660 FEL  NTEREST: ROYALTY INTEREST:  ROUND LEVEL: 3338' KB: