

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

OCT 23 2009

HOBBSOCD

220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-10630

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Skelly Penrose B Unit

8. Well Number 28

9. OGRID Number 025078

10. Pool name or Wildcat
Langlie Mattix 7 Rvr Q-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator
Whiting Oil and Gas Corporation

3. Address of Operator
400 West Illinois, Suite 1300, Midland, Texas 79701

4. Well Location
Unit Letter G: 1980 feet from the North line and 1980 feet from the East line
Section 5 Township 23-S Range 37-E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOAD WELL W/M.L.F. 9.5# brine w/ 12.5# SALT GEL PER bbl.

MIRU Plugging Rig. ND WH. NU BOP. POH with 2 3/8" tbg and packer. Set CIBP at 3550' with 25 sks of Class C cmt on top from 3550 - 3309'. Pump 25 sks of Class C cmt from 2300 - 2059'. Perforate casing at 1300'. Squeeze with 25 sks of Class C cmt. WOC 2 hours and tag. Perforate casing at 310'. Squeeze with 50 sks of Class C cmt. WOC for 2 hours and tag cmt. ND BOP. Pump 10 sks of Class C cmt from 70' to surface. RDMO rig.

PERF 2 CMT TO SURFACE, in/out.

2650' - 2550'

Cut off wellhead & install marker, cut anchors, backfill cellar.

Tentative Date: 11-2-09 through 11-5-09

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Daniel Baker TITLE Engineer DATE 10-14-09

Type or print name Daniel Baker E-mail address: daniel.baker@whiting.com PHONE: (432) 894-7142
For State Use Only

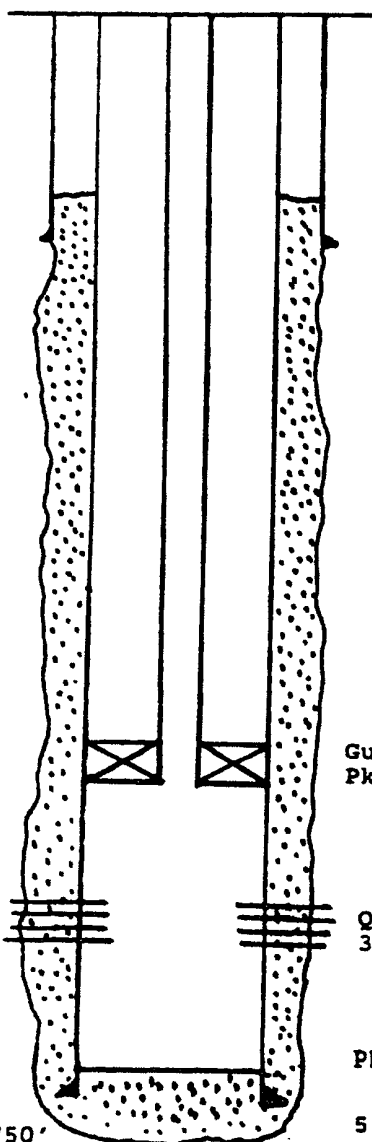
APPROVED BY: Mark H. Brown TITLE Compliance Officer DATE 10/27/2009

Conditions of Approval (if any):

INJECTION WELL DATA SHEET

OXY USA Inc.
Skelly Penrose B Unit #28
1980' FNL & 1980' FEL, Section 5, T-23-S, R-37-E

	Size	Cement	Top of Cement - Determined By	Hole Size
Surface	8 5/8"	200 sx	Surface by Circulation	11"
Production	5 1/2"	1100 sx	320' by Temperature Survey	7 7/8"



TOC @ 320'

8 5/8" Csg
@ 335' Cmtd
w/ 200 Sx

Guiberson G-6
Pkr @ 3550'

Queen (Penrose) perfs
3628' to 3724'

PBTD @ 3733'

5 1/2" Casing @ 3750'
Cemented w/ 1100 sx

Injection Perforations 3628' to 3724'

Injection Tubing 2 3/8" Polyethylene Lined

Injection Packer Guiberson G-6 @ 3550'

Injection Formation Queen (Penrose)

Field Langlie Mattix (SR-Queen-Grayburg)

New well drilled for injection No

If new well, for what purpose was the well
originally drilled Producer

Has the well ever been perforated in any
other zones No

Give the depth to and name of any other
overlying or underlying oil or gas zones

North Teague Ellenburger - 10,200'

North Teague Fusselman - 8850'

Lea Co. Undes Group 4A (Devonian) - 7500'

Lea County Undes. Blinbry Gas - 5600'

Jalmat Tansill-Yates-7 Rvrs - 3000'

TD @ 3750'

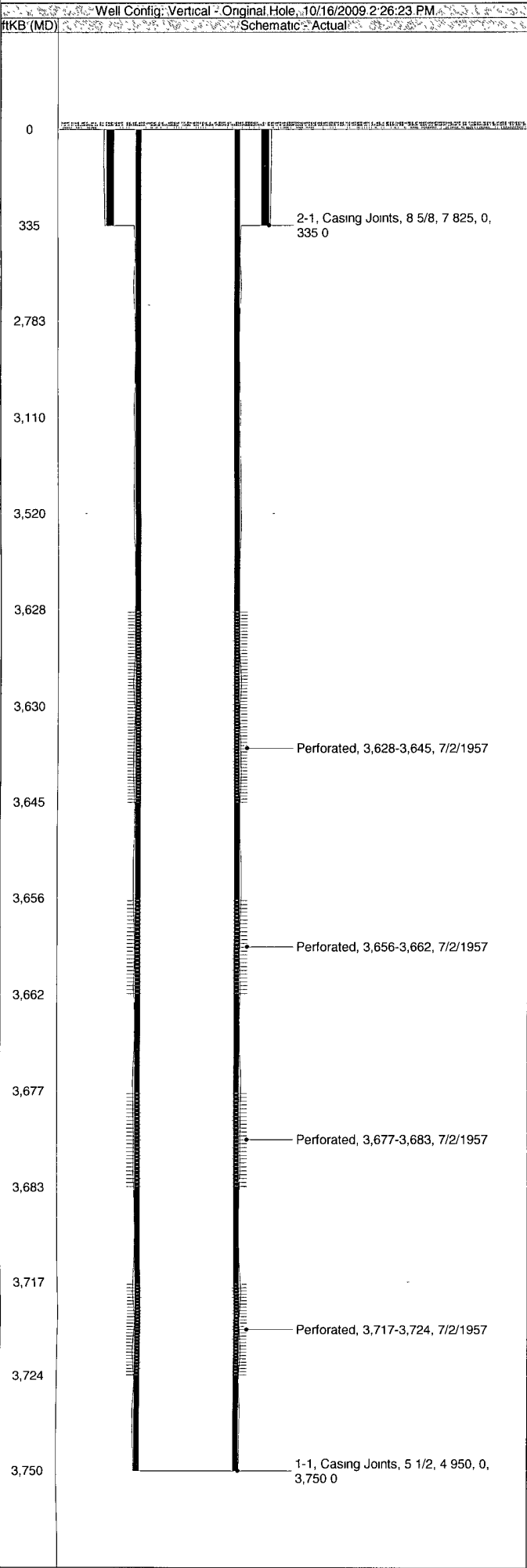


Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

WOGC Well History Schematic Report

Well Name: SKELLY PENROSE B UT 28

WPC ID 1NM050856	API Number 3002510630	Field Name Langlie Mattix	Operator WOGC	N/S Dist 1,980.0	N FNL	E/W Dist 1,980.0	E FEL	Qtr/Qtr	Section 5	Town 23S	Range 37E	Block	Survey	County Lea	State NM
Ground Elevation (ft)		Orig KB Elv (ft)	KB-Grd (ft)	Responsible Engineer Robert Patterson		Responsible Foreman Kal Oppegard			Original Spud Date 6/7/1957		First Production Date		Completion Date 7/2/1957		



Comment

Jobs

Job Type	Start Date	Summary
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Perforations

Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone
Perforated	7/2/1957	3,628.0	3,645.0	Penrose, Original Hole
Perforated	7/2/1957	3,656.0	3,662.0	Penrose, Original Hole
Perforated	7/2/1957	3,677.0	3,683.0	Penrose, Original Hole
Perforated	7/2/1957	3,717.0	3,724.0	Penrose, Original Hole

Stim/Treat Stages

Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid	V (pumped) (bbl)
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Wellbore Sections

Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	Original Hole	8 5/8	0.0	335.0	
Section	Wellbore Name	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Production	Original Hole	5 1/2	335.0	3,750.0	

Surface Csg, 335.0ftKB

Comment

OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
8 5/8	36.00	J-55	0.0	335.0	335.00	Casing Joints

Production Csg, 3,750.0ftKB

Comment

OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
5 1/2	15.50	J-55	0.0	3,750.0	3,750.00	Casing Joints

Cement Stages

Description	Top (ftKB)	Bottom (ftKB)	Top Measurement Method	Pump Start
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Other In Hole

Description	OD (in)	Run Date	Top (ftKB)	Btm (ftKB)
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Set Depth (ftKB)	Comment	Run Date	Pull Date	
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Rod Description		Run Date		
Item Description	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)