

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OCT 26 2009

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 005
30-015-27995

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name

Taurus State Com8. Well Number **2**9. OGRID Number
22913710. Pool name or Wildcat
Wildcat; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 100**Midland, TX 79701**

4. Well Location

Unit Letter I : 1980' feet from the South line and 330' feet from the East line
Section 10 Township 15S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4396' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: **Change casing program** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests permission to change the casing program to:

Type	Hole Size	Casing Type	Casing Weight/ft.	Setting Depth	Sacks of Cement	Est	TOC
Surf	17.5	13.375	48	400	450		0
Int 1	12.25	9.625	40	4000	1000		0
Int 2	8.75	7	26	7900	600		0
Prod	6.125	4.5	11.6	13450	0		0

COG proposes to drill 17-1/2" hole to 500' w/ fresh water mud system, wt. 8.5, vis 28, set 13-3/8" casing & cement to surf. Drill an 12.25" hole to 4000' w/ brine mud system, wt 10, vis 30, set 9-5/8" casing & cement to surf. Drill 8-3/4" hole to 7900' w/ cut brine mud system, wt 8.7, vis 29-32. Set 7" prod casing @ +/- 7900'. Drill 6-1/8" pilot hole thru Top Lower Abo to +/- 8955', run open hole logs. Spot +/- 250sxs C. Kick off plug from +/- 8955' to +/- 8000'. Drill 6-1/8" hole & kick off @ +/- 8125', building curve over +/- 450' horizontal section in a Westerly direction for +/- 4650' lateral to TD @ +/- 13450' MD, 8745' TVD. Run 4-1/2" prod liner in un-cemented open hole lateral & set isolation packers & liner top packer @ +/- 7800' MD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory AnalystDATE 10-07-09

Type or print name

Robyn M. OdomE-mail address: rodome@conchoresources.comTelephone No. **432-685-4385**

For State Use Only

PETROLEUM ENGINEER

OCT 28 2009

APPROVED BY:

TITLE GeologistDATE 10/13/2009

Conditions of Approval (if any):