

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88241

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

OCT 27 2009 1220 South St. Francis Dr.

HOBBSOCD

Santa Fe, NM 87505

WELL API NO.
30-025-34593 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

CHEYENNE WATER DISPOSAL SYSTEMS, LLC

3. Address of Operator

P. O. BOX 132, HOBBS, NM 88241

7. Lease Name or Unit Agreement Name

GOODWIN STATE /

8. Well Number 1 /

9. OGRID Number

269152 ✓

10. Pool name or Wildcat

GOODWIN; DRINKARD

4. Well Location

Unit Letter D : 330 feet from the NORTH line and 330 feet from the WEST lineSection 6 Township 19S Range 37E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice of Intention to Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐OTHER: CONVERT TO SWD ☒ REVISED ☐REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCEMENT ☐ AND A ☐CASING/CEMENT ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.
1. MIRU. NU BOP.
 2. PU 4-3/4" bit, 5-1/2" casing scraper, and 2-7/8" workstring.
 3. TIH to PBTD at 6675'. Load hole and circulate w/140 bbls. fresh water. Pressure test casing to 1000 psi for 30 minutes. TOOH.
 4. RU wireline truck and run GR-N-CBL from PBTD to 5000' and submit to OCD.
 5. Adjust lower set of proposed perfs as required w/GR-N-CBL log. Perforate adjusted LOWER perfs only. Set CIBP within 200' of injection interval and spot 35 sxs of cement on top.
 6. RD wireline truck. PU 5-1/2" treating packer and TIH. Set packer at +/- 5550'. Load annulus with fresh water and pressure up to 500 psi.
 7. Acidize perfs 5658'-6040' w/4000 gals. 15% HCL-NE-FE acid + 200 ballsealers at 3-4 BPM.
 8. Release packer and TIH to 6050'. Pull up and reset packer at +/-5550'. Establish injection rate with PW. Release treating packer and TOOH. **If acceptable rates and pressures and achieved with injection test proceed to step 18.**
 9. TIH w/RBP and set at +/- 5500'. Test RBP to 1000 psi for 15 minutes. Spot 2 sx. sand on top of RBP.
 10. RU wireline truck and perforate 4 squeeze holes at +/- 5100'. NU on 5-1/2" casing and establish injection rate into squeeze holes.
 11. TIH w/5-1/2" cement retainer. Set at +/- 5025'. RU cementers and circulate/squeeze 200 sx. Class C cement through holes in 5-1/2" casing at 5100'.
 12. Sting out of cement retainer. TOOH. WOC at least 48 hours.
 13. PU 4-3/4" bit, 6 3-1/2" DCs and TIH. Drill cement retainer and cement. TOOH.
 14. RU wireline truck. Run GR-CBL to establish new TOC. Adjust proposed UPPER perfs as necessary and perforate same.
 15. RD wireline truck. PU 5-1/2" treating packer and TIH. Set packer @ +/- 5000'. Load annulus with fresh water and pressure up to 500 psi.
 16. Acidize perfs 5110'-5376' w/4000 gals. 15% HCL-NE-FE acid + 200 ballsealers at 3-4 BPM. Release treating packer. TOOH.
 17. PU RBP retrieving head and TIH. Circulate ballsealers and sand off of RBP. Latch RBP. TOOH.
 18. PU nickel or plastic coated injection pkr. and 2-7/8" plastic coated tbg. TIH to 5075'. Circulate hole down annulus w/100 bbls. 2% KCL based pkr fluid.
 19. Set packer. ND BOP. NU wellhead. Load and test annulus to 1000 psi for 30 minutes.
 20. Place well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Debbie McKelvey TITLE AGENT DATE 10/27/09Type or print name Debbie McKelvey E-mail address: _____ Telephone No. 505-392-3575
For State Use OnlyAPPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 28 2009

Donna/Paul,

At the request of Will Jones, we have revised the Sundry for the Goodwin State #1 to include a statement in #5 "Set CIBP within 200' of injection interval and spot 35 sxs of cement on top".

Your prompt review of this revised Sundry would be appreciated. If you have questions, please don't hesitate to call me at 392-3575.

Thanks for your help.
Debbie McKelvey, Agent
For Cheyenne Water Disposal Systems, LLC

RECEIVED

OCT 27 2009

HOBBSOCD