	LEA County
Submit 1 Copy To Appropriate District State of New Mex	Form C-103
Office District I Energy, Minerals and Natura	al Resources October 13, 2009
Office <u>District I</u> <u>District II</u> District II	WELL API NO. 30-025-38877
1301 W. Grand Ave., Artesia, NM 88240 9 K 20011 CONSERVATION	5 Indicate Type of Lease
District III 1000 Bie Brazes Bd. Arten NM 87410 1220 South St. France	SIAIL I ILL LA
District III 1000 Rio Brazos Rd., Aztec, NM ACIBBUSOCD Santa Fe, NM 87: District IV	5056. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM GENERATION FOR PERMIT" (FORM GENERATION FOR PERMIT")	SUCHVED South Lovington 25
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	1.0.000
2. Name of Operator	9. OGRID Number / 224400
<ul> <li>J Edge Petroleum Operating Company, Ihc.</li> <li>3. Address of Operator</li> </ul>	D ARTESIA 10. Pool name or Wildcat
1301 Travis Ste. 2000 Houston, TX 77002	Upper Lovington Penn 40710
4. Well Location	
Unit Letter E : 1977 feet from the North line and	330 feet from the West line
Section 25 Township 16S Range 36E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3848'GL	
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK I PLUG AND ABANDON	
	CASING/CEMENT JOB
OTHER:	OTHER:
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