District I State of New Mexico
1625 N. French Dr., Hobbs, NM 8824 Energy Minerals and Natural Resources

District II 1301 W. Grand Avenue, Artesia, NM 8507 1 9 2009 District III

1000 Rio Brazos Road, Aztec, NM 874 0BBSOCD District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For closed-loop systems that only use above

Form C-144 CLEZ

ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Operator: Chesapeake Operating, Inc.		OGRID #: 147179			
Address: P.O. Box 18496 Oklahoma City	y, OK 73154-0496				
Facility or well name: Pech State #3					
API Number: 30-025-04862	OC	OCD Permit Number: PI – DI		1436	
U/L or Qtr/Qtr L Section 32	2 Township 21S	Range 36E			
Center of Proposed Design: Latitude 32.4	134330 Lo	ngitude <u>-103.29224</u>		NAD: ⊠ 1927 □ 1983	
Surface Owner: Federal State Priva	ate 🗌 Tribal Trust or Indian Allo	lment			
2. X Closed-loop System: Subsection H of Operation: ☐ Drilling a new well ☐ Worket Above Ground Steel Tanks or ☐ Haul-o	over or Drilling (Applies to activit	ies which require prior a	approval of a permit (or notice of intent) 🛛 P&A	
3. Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operato ☒ Signed in compliance with 19.15.3.103 N	r's name, site location, and emerg	ency telephone numbers			
Closed-loop Systems Permit Application A Instructions: Each of the following items in attached. \[\text{\tin\text{\texi\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tex{	ate requirements of 19.15.17.11 Ned upon the appropriate requirements of appropriate requirements absend upon the appropriate requirements of design) API Number:	n. Please indicate, by a MAC ents of 19.15.17.12 NM/	check mark in the bi		
5.				0.15.15.10.50.00.00	
Waste Removal Closure For Closed-loop S Instructions: Please indentify the facility of facilities are required.					
Disposal Facility Name: Controlled Reco	overy, Inc.	Disposal Facility P	ermit Number: <u>NN</u>	И-01-0006	
Disposal Facility Name: Sundance Dispo	osal	_ Disposal Facility P	ermit Number: <u>N</u> N	M-01-0003	
Will any of the proposed closed-loop system Yes (If yes, please provide the information)		es occur on or in areas tl	nat will not be used fo	or future service and operations?	
Required for impacted areas which will not be Soil Backfill and Cover Design Specification Re-vegetation Plan - based upon the age Site Reclamation Plan - based upon the	fications based upon the approp ppropriate requirements of Subsec	riate requirements of Sution I of 19.15.17.13 NM	MAC	17.13 NMAC	
6. Operator Application Certification:					
I hereby certify that the information submitte	ed with this application is true, ac	curate and complete to the	he best of my knowle	edge and belief.	
Name (Print): Bryan Arrant		Title Sr. R	egulatory Complia	nce Spec	
Signature: By Ann	1	Date	0/16/2009		
e-mail address: bryan.arrant@chk.com	,	Telephone: <u>(</u>	405)935-3782		
Form C-144 CLEZ	Oil Conserva	tion Davision		Page Luf?	

OCD Approval: Permit Application (including closure plan) Closure	Plan (only) OCT 2 9 2009			
OCD Representative Signature: Langel , Le	Approval Date:			
Title:DISTRICT 1 SUPERVISOR / '	OCD Permit Number: P1-D1436			
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:				
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, driv two facilities were utilized.	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only: lling fluids and drill cuttings were disposed. Use attachment if more than			
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below)				
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:			
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.				
Name (Print):	Title:			
Signature:				
e-mail address:	Telenhone			

Chesapeake Operating, Inc.'s Closed Loop System Pech State # 3

Unit L, Sec. 32, T-21-S R-36-E Lea Co., NM

API#: 30-025-04862

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.
(1) 500 bbl "frac" tank"

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After plugging operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006

The alternative disposal facility will be Sundance Disposal.

Their permit # is: NM-01-0003.