

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

OCT 19 2009  
HOBBSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

PIA'd. OK TO RELEASE  
MAB. 10/28/2009  
Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. / 3002521763
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator KEVIN O. BUTLER & ASSOCIATES INC./		6. State Oil & Gas Lease No. K-4772
3. Address of Operator P.O. BOX 1171 MIDLAND TX 79702		7. Lease Name or Unit Agreement Name NM State DE #2 /
4. Well Location Unit Letter E :1980 feet from the NORTH line and 662 feet from the WEST line Section 18 Township 17S Range 37E NMPM LEA County		8. Well Number 02 /
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 12627 /
		10. Pool name or Wildcat 46280 MIDWAY ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: LOCATION IS READY FOR  
INSPECTION AFTER P&A

☒ See Attached

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The surface on the NM State DE #2 is clean & ready to be released.

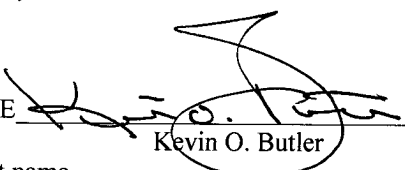
Approved for plugging or well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

  
Kevin O. Butler

TITLE

PRESIDENT/OWNER

DATE

10/12/2009

Type or print name

E-mail address:

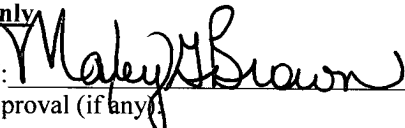
[lisa@geedmidland.com](mailto:lisa@geedmidland.com)

432-682-1178

PHONE:

For State Use Only

APPROVED BY:

  
Miley Brown

TITLE

Compliance Officer

DATE

10/28/2009

Conditions of Approval (if any):

**NM ST DE #2**  
**P&A**  
**Aug 2009**

**Background:**  
**Objective:**

**GPS: N 32deg 50.209' and W 103 17.831' Elevation 3,821'**

Day 1 Thursday 8/6/09	MIRU Mayo Mars WSU. Spot Wire Line & Pump truck.
Day 2 Friday 8/7/09	Cont. RU & spot equ.
Day 3 Monday 8/10/09	450# on arrival blow down & 8hr to dead. Crew waiting 3hr. Dig out well head & NU 600 mn BOP. RU WL w/ 3.5OD tbg bailer as gauge ring. Tag 3,220' & stack out. Soft sit down & sticking POOH. Cannot make whole w/ bailer. POOH & no solids in bailer. RU for tbg. Tally/rabbit RIH 15jnts & EOT 493'. SWIFN
Day 4 Tuesday 8/11/09	0# on arrival. Open well up & cont. RIH. Stack 1pnt 3,220'. Torque up & push down to 3,852'. Pump 16bbl down tbg to vacuum. RIH & tag 3,900'. No torque or drag OH. Pump 17bbl FW tbg to vacuum. PU pups EOT 3,898, Pump reverses 80bbl FW but no communication to tbg. Open well up & tag same spot. Pump 80bbl FW reverse & csg & tbg went on vacuum. Well coming in. Stab TIW soft SI to pit. Blew dry gas for 35min. Open well up & POOH dry pipe as on vacuum. Bottom jnt opposite scarred & no fill. RIH 2 3/8" notched collar. & tag 3,900'. 3pnts on give all rounds back. Kiss fish & tongs skip turn pipe. 24" will not turn pipe. POOH LD notched collar. RBIH 1stand kill sting. SWIFN.
Day 5 Wednesday 8/12/09	1 jnt in air, caught by collar & blowing past BOP. Open annulus & blow to pit 45min. Pump 25bbl FSW pill to vacuum & trickle as RIH w/ 2 3/8" 3/4 mule shoe & 2' perf sub. Tag 3,900' & work 45min till fall through. RIH 272 jnt to <b>EOT 8,845'</b> . OCD Maxey Brown on location. Pump 35bbl FSW with salt clay then 10bbl FW pad & mix <b>30sxs class C neat cement</b> & displace 32.5bbl FSW w/ FW leading. (442' plug). POOH standing back 48 jnts, EOT 7,276'. SWIFN.
Day 6 Thursday 8/13/09	Open well up & RIH 2.5jnts to <b>TAG cement 7,361'</b> . Notify OCD Maxey Brown & OK. Pump 30bbl FSW w/ clay salt, no circulation. POOH <b>EOT 6,103'</b> . Pump 20bbl FSW w/ salt clay. Pad 10bbl FW & mix <b>25sxs class C neat cement. (369' plug)</b> Displace 22.1bbl FSW w/ FW leading. No circulation. POOH EOT 4,939. Notify OCD Maxey Brown of C103 change. Pump 10bbl FW pad & mix <b>50sxs class C2% CaCl.(737' plug)</b> . Displace 16.2bbl FSW leading with FW. POOH through csg part to EOT 2,712. No circulation. SD 3hr. Open well up & tag <b>3,891'</b> . Notify OCD of 311' high tag & above part. Stand back 18jnts for 120jnts in derrick. LD 100jnts. SWIFN.

Day 7 Monday 8/14/09	Blow well down & dig out A section. 0# on annulus. ND BOP & section. Weld on 4 1/2" 11.60#, J55 pull nipple w/ straps & puller bolts in stainless slips. RU to csg. 120pnts, rig max no movement off slips. Swedge over to pack off & RU WL w/ 4 1/2" jet cutter. Fluid level @ 1,400' load 15bbl FSW well on vacuum. <b>RIH &amp; jet cut 3,250'</b> . Production annulus blowing & csg on vacuum. RD WL & pull 65pnts on 4 1/2" off slips. LD donna & NU A section then BOP with 4 1/2" rams. POOH 20jnts 4 1/2", 11.60#, J55 STC. Dragging 32pnts until pull into intermediate. SWIFN.
Day 8 Monday 8/17/09	Open well up & cont pulling 4 1/2". LD total of 100jnts 4 1/2", 11.60#, J55 SC&T. Dry whole. RU for tbg & release rams. RIH 99jnts 2 3/8", EOT 3,270', no tag down to 3,304' then leave 99IH. <b>Mix slat clay 12.5#/gal &amp; pump 90bbl</b> . Pad 10bbl FW then mix <b>45sxs class C w/ 2% CaCL<sub>2</sub>(169')</b> Displace 12bbl FW & stand back all. Fluid level 1,850' as POOH all tbg. SD 3hr then RIH WL & <b>tag cement 2,850'</b> . OCD Maxey Brown approved high tag. RBIH 62jnts <b>EOT 2,049'</b> . Pump 120bbl FSW & take full returns as circulate WB. Pad 5bbl FW then mix <b>30sxs class C neat.(113')</b> . Displace 7.4bbl FW. Stand back 50jnts for <b>EOT 403'</b> . 5bbl FW pad & mix <b>40sxs class C neat.</b> & displace 1bbl FW. POOH LD 12jnts & SWIFN.
Day 9 Tuesday 8/18/09	Open well up & RIH to <b>tag cement 210'</b> . LD 7 jnts then RIH to LD 108jnts. Release work sting. RDMO WSU & <b>pump 15sxs class C neat from surface</b> . Hoe dig out well head & torch off bellow surface bull nipple. <b>Install dry whole marker per OCD guidelines</b> . Back fill while & cut anchors 3' bellow ground. SDFN

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 18, 2009

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<p><input checked="" type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</p> <p><input checked="" type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</p> <p><input checked="" type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</p>																						

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE KEVIN O. BUTLER TITLE OWNER DATE 10/12/2009  
 TYPE OR PRINT NAME KEVIN O. BUTLER E-MAIL: lisa@geedmidland.com PHONE: 432-682-1178  
 For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_