

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCT 28 2009
HOBBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-053434							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other: _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator LEGACY RESERVES OPERATING LP		7. Unit or CA Agreement Name and No Lea Unit							
3. Address P.O. BOX 10848 MIDLAND, TX 79702		8. Lease Name and Well No LEA UNIT #14							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT LETTER A, 660' FNL & 660' FEL At top prod. interval reported below At total depth		9. AFI Well No. 30-025-30138							
14. Date Spudded 07/08/1994		10. Field and Pool or Exploratory LEA; (Delaware, Northeast)							
15. Date T.D. Reached		11. Sec., T, R., M., on Block and Survey or Area SEC 14, T-20-S, R-34-E							
16. Date Completed 07/26/1994 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		12. County or Parish LEA							
17. Elevations (DF, RKB, RT, GL)* GL: 3649' KB: 3665'		13. State NM							
18. Total Depth: MD 10,400' TVD		19. Plug Back T.D.: MD 7,855' TVD							
20. Depth Bridge Plug Set: MD 7,890' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
NO	CHANGE	SEE	ORIGINAL	COMPLETION	REPORT.				
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6395'	TAC @ 6140'							
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
			Perforated Interval	Size	No. Holes	Perf. Status			
A) DELAWARE			6269' - 6363'	0.45"	2 JSPF	OPEN - PRODUCING			
B) DELAWARE			7919' - 8065'	0.45"	2 JSPF	Aband. CIBP w/35' cmt @7855'			
C) DELAWARE			8110' - 8202'	0.45"	2 JSPF	Aband. CIBP w/35' cmt @8065'			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
6269' - 6363'	2000 GALS. 7 1/2% ACID.								
7919' - 8065'	3500 GALS. 7 1/2% ACID.								
8110' - 8202'	2000 GALS. 7 1/2% ACID.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/09	10/7/09	24	→	75	15	45	35	0.926	BEAM PUMPING UNIT
Shoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ACCEPTED FOR RECORD OCT 23 2009 /s/ Chris Walls BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
Shoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

Bureau of Land Management
RECEIVED
OCT 09 2009
Carlsbad Field Office
Carlsbad, N.M.

32. Additional remarks (include plugging procedure):

This well was TA'D with CIBP above Bone Spring Zone (cmt top @ 9445' - CIBP @ 9480'). Started workover to test Delaware pay. Perf'd Delaware Zone 8110' - 8202' and acidized with 2000 gals. 7 1/2% acid. Swabbed dry with no show of oil and gas. Set CIBP w/ 35' cmt on top at 8065'. Perf'd Delaware Zone 7919' - 8065' and acidized w/ 3500 gals. 7 1/2% acid. Swabbed 100% water - no show of oil and gas. Set CIBP w/ 35' cmt on top @ 7855'. Perf'd Delaware Zone 6269' - 6363' and acidized w/ 2000 gals. 7 1/2% acid. Swabbed 10 - 100% oil and gas.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) D. PATRICK DARDEN, P.E.

Title SENIOR ENGINEER

Signature



Date 10/08/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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