Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-04880
District II 1301 W. Grand Ave., Artesia, NM 8821 CEMETON SERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8741 OCT 26 2009 South St. Francis Dr.		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NIHOB 87505		6. State Oil & Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC.	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Pech State
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🗌 Other	8. Well Number 2
2. Name of Operator Chesapeake C	Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P.O. Box 13	8496	10. Pool name or Wildcat
	City, OK 73154-0496	Jalmat; (Tansill-Yates-Seven Rivers)
4. Well Location Unit Letter K:	1880' feet from the South line and 19	980' feet from the West line
Section 32	Township 21S Range 36E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, et 3615' GR	c.)
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛 REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS COMMENCE D MULTIPLE COMPL CASING/CEME	RILLING OPNS.□ PANDA □ NT.IOR □
DOWNHOLE COMMINGLE	O'NOIL O'N CEIVIL	WI 300
OTHER:	OTHER:	П
13. Describe proposed or comple of starting any proposed wor	eted operations. (Clearly state all pertinent details, ack). SEE RULE 1103. For Multiple Completions: 2	
or recompletion.	tion in plans to plug and abandon this well:	
	actual & proposed well bore diagram and NMOCD's	C-144(CLEZ) pit permit.
Spud Date:	Rig Release Date:	
•		
I haraby cartify that the information of	boye is true and complete to the best of my knowled	tro and balisf
Thereby certify that the information a	boye is true and complete to the best of my knowled	ige and benef.
SIGNATURE By Ann	TITLE Senior Regulatory Com	pl. Sp. DATE <u>10/22/2009</u>
Type or print name Bryan Arrant For State Use Only	E-mail address: bryan.arrant@e	chk.com PHONE: (405)935-3782
1		8
APPROVED BY: Washington Conditions of Approval (if any):	italia TITLE Louphance Of	Ficer DATE 10/29/2009
•••	Oil Conservation Division - Hobbs office Must be Noti	fied pegin
1	Oil Conservation Division - Hobbs office Made 24 hours prior to the beginning of Plugging Operations I	
I		



Pech State #2 Plug and Abandonment <u>Lea County, NM</u>

Current Wellbore Information

TD: 3,910' PBTD: 3,890'

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	8-5/8"	24#	J-55	310'	Surface
Production	5-1/2"	14#	J-55	3,910'	2,200'

Perfs	Top Perf	Bottom Perf	Status
Yates	3,300'	3,445'	Squeezed
Seven Rivers-Queen	3,790'	3,879'	Open

OIH	Size	Location
DV Tool	5-1/2"	1,587'

Formation Tops	Location
Top of Salt	1,680'
Bottom of Salt	2,915'
Top of Yates	3,275'
Top of 7 Rivers	3,527'

GL: 3,615' KB: 10' KB Height: 3,625'

Procedure

- 1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
- 2. Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.
- 3. Rack and tally 131 joints of 2-3/8" N-80 worksting.
- 4. Prepare location. Test anchors.
- MIRU PU. NDWH. POH w/ pump and rods. NU BOP. POH w/ tubing.
 255x
- 6. RIH to 3,265' and spot a 400' cement plug. PUH, WOC and tag plug. (Top of Yates Perfs @ 3,315')
- 7. Load well with plugging mud and pressure up to 500# and test for leak-off. 25sx
- 8. PUH to 2,965' and spot a 100' cement plug. PUH, WOC, and tag plug. (Base of Salt @ 2,915')
- Perforate casing w/ 4 squeeze holes @ 1,730 and spot a 200 cement plug inside and out. WOC and tag plug. (DV Tool @ 1,587 and Top of Salt @ 1,680).
 Z5 SX MIN
- 10. Perforate casing w/ 4 squeeze holes @ 360' and squeeze a 100' cement plug inside and court. Wait on cement and tag plug. (8-5/8" Casing shoe @ 310')
- 11. Perforate casing w/ 4 squeeze holes @ 70' and squeeze a cement plug to surface inside and out. POH w/ tubing. Top off casing.
- 12. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Production Foreman Greg Skiles Office: 575-391-1462 Cell: 575-631-1663

Asset Manager Kim Henderson Office: 405-935-8583 Cell: 405-312-1840

Proposal - Workover



PECH STATE 2

JALMAT (YATES, 7R) Field:

County: LEA State:

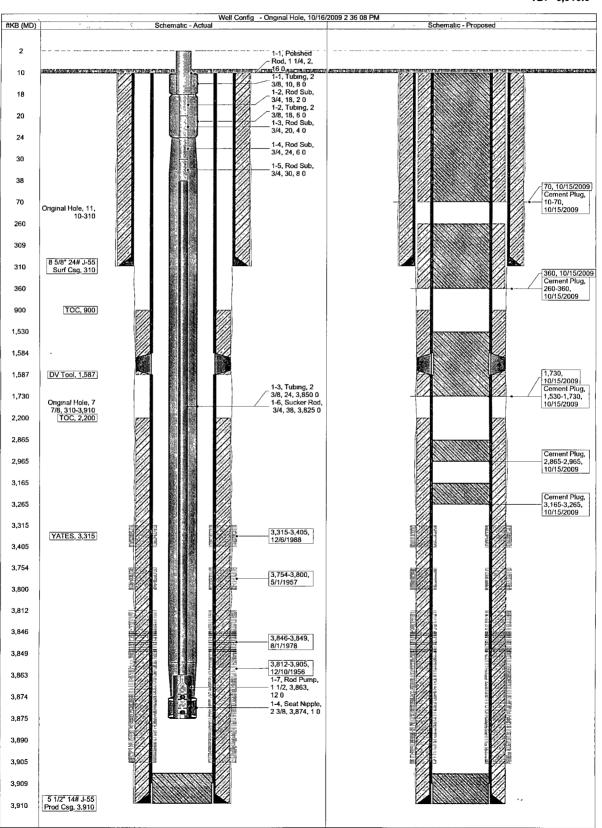
NEW MEXICO

Location: SEC 32, 21S-36E, 1880 FSL & 1980 FWL

KB 3,625.00 Elevation: GL 3,615.00

KB Height: 10.00

Spud Date: 11/25/1956 Initial Compl. Date: API #: 3002504880 CHK Propterty #: 891038 1st Prod Date: 12/1/1976 PBTD: Original Hole - 3890.0 TD: 3,910.0



Page 1/1