Office	State of New Me		Form C-103	
District I	Energy, Minerals and Natur	ral Resources	Revised March 25, 1999	,
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-025-03765-00-00	-
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.	\dashv
District IV	Santa Fe, 19191 67	303	6. State Off & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLU	IG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ATION FOR PERMIT" (FORM C-101) FO	RSOCH	LOVINGTON PADDOCK UNIT	
PROPOSALS.) 1. Type of Well:				
	Other			_
2. Name of Operator			8. Well No. 18	
Pure Resources				_
3. Address of Operator			9. Pool name or Wildcat	
500 W. Illinois Midland, Texas 7970	01		PADDOCK	_
4. Well Location				
			,	
Unit LetterH	_2310 'feet from the _North line	and 330'_feet from	the _East line	
			County	
Section 35	Township 16S	Range 36		*
	10. Elevation (Show whether Di	R, RKB, RI, GR, etc	5.)	
	3850' DF' GR	CATA	Day and an Other Date	
11. Check A	ppropriate Box to Indicate N	ature of Notice,	Report of Other Data	
NOTICE OF IN			SEQUENT REPORT OF:	٦
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING	
	5111105 BLANG -	COMMENCE DR	ILLING OPNS. TI PLUG AND E	٦
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ABANDONMENT	,
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	<u> </u>	
will	COMPLETION	CEMENT JOB		_
Will	e . L a labine	OTUED LADI	aced Top Joint of tubing	7
OTHER: replace Top	Soint of tubing of	OTHER: TEPIC	acea in our -	7
		inant dataile and ai	ve pertinent dates, including estimated date:	
12. Describe proposed or completed	operations. (Clearly state all pert	ment detans, and gi	ve permient dates, moraring estimated date	01
starting any proposed work). SE	l operations. (Clearly state all pert E RULE 1103. For Multiple Com	pletions: Attach w	ve pertinent dates, including estimated date ellbore diagram of proposed completion or	OI
starting any proposed work). SE recompilation.	l operations. (Clearly state all pert E RULE 1103. For Multiple Com	pletions: Attach w	ellbore diagram of proposed completion or	OI
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