

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
811 S. 1st Street, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07437
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT Section 29
8. Well No.	241
9. Pool name or Wildcat	HOBBS (G/SA)

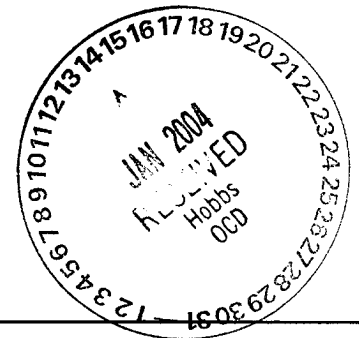
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector
2. Name of Operator	Occidental Permian, Ltd.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3645 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Sqz and Add additional perfs.</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

RUPU. POH w/injection equipment.  
Sqz perfs 4076-96. Drill out and tst sqz to 1000 psi.  
RU SWSCO. Perforate the San Andres at 4085-90. Using 2 jspf and 180 degree spiral phasing.  
Stimulate new perfs w/200 g 15% NEFE HCL acid.  
Stimulate perfs below 4110' w/1200 g 15% NEFE HCL acid.  
RIH w/5.5" Guiberson UNI VI pkr and 127 jts 2-7/8" Duoline tbq.  
Pkr set @3967'.  
Circ csg w/pkr fluid. Test csg to 580 psi for 30 min and chart for the NMOCD.  
RDPU. Clean Location.  
Return well to injection 01/07/2004.

Rig up Date: 12/20/2003  
Rig Down Date: 01/06/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Robert Gilbert</u>	TITLE <u>SR. ENGR TECH</u>	DATE <u>01/11/2004</u>
TYPE OR PRINT NAME <u>Robert Gilbert</u>	TELEPHONE NO. <u>505/397-8206</u>	

(This space for State Use)

APPROVED BY <u>Harry W. Wink</u>	TITLE _____	DATE <u>JAN 15 2004</u>
CONDITIONS OF APPROVAL IF ANY: _____		

OC FIELD REPRESENTATIVE II/STAFF MANAGER

