

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-24312
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1306-1
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 34
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u>	8. Well No. 34
2. Name of Operator Chevron U.S.A. Inc.	9. Pool name or Wildcat Vacuum Grayburg San Andres
3. Address of Operator 15 Smith Road - Midland, Texas 79705	
4. Well Location Unit Letter <u>J</u> : <u>2630</u> feet from the <u>South</u> line and <u>2630</u> feet from the <u>East</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Clean Out &amp; Acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-31-03 MIRU. Flow well back to frac tank.  
11-03-03 Abb Vetco inspect well head & changed out 8-5/8" csg head due to corrosion & pitting. RD.  
11-11-03 Move in frac tanks.  
11-12-03 Rel pkr @ 4077'. TOH w/2-3/8" PIC tbg & lay down 5-1/2" pkr. TIH w/RBP & 2-3/8" tbg to 3060' & set RBP. Displaced hole w/FW & test csg to 500# (good). TOH to 3030', spot sand. TOH to 2730'.  
11-13-03 Continue laying down 2-3/8" tbg. RD.  
11-14-03 Dug out around well head; welder cut 8-5/8" csg head (bad) & 5-1/2" prod csg.  
11-15-03 Installed well head; PU csg & set slips. Changed rams; load & test to 500# (good). Move in 2-7/8" work string. Rel RBP & TOH. TIH w/WS to 1250' for kill string.  
11-17-03 TIH w/bit, DC & WS & tag @ 4088'. Cleaned out fill to 4435'. TOH w/2-7/8" WS to 4186'.  
11-18-03 Changed out environmental pan & equipment. Lower bit to tag @ 4435'. Clean out 22 24 27 29 31 33 35 37 39 41 43 45 47 49 51 53 55 57 59 61 63 65 67 69 71 73 75 77 79 81 83 85 87 89 91 93 95 97 99  
TOH w/WS to 1118'.

(See attached Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist

DATE 01-12-04

Type or print name Laura Skinner

Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 15 2004

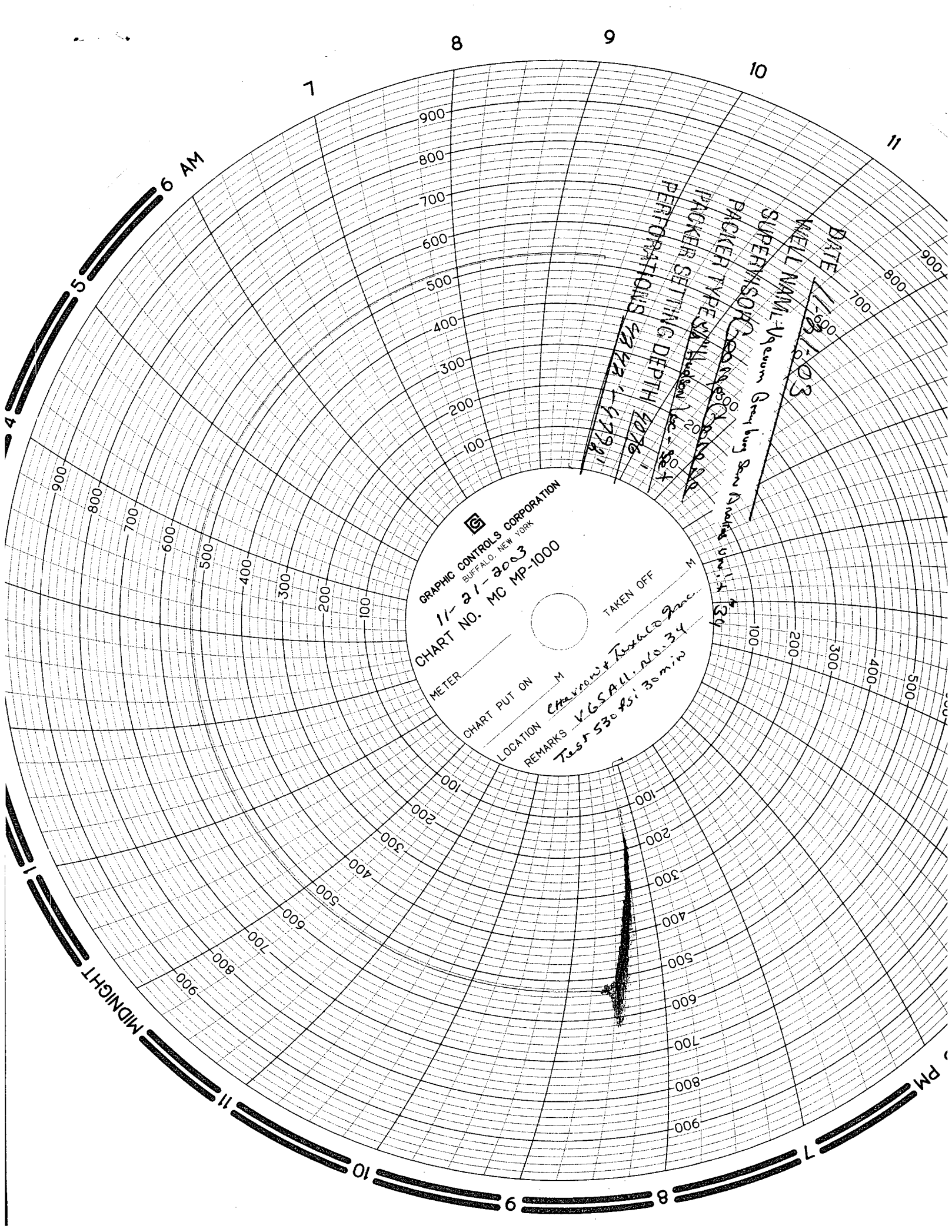
Conditions of approval, if any

VACUUM GRAYBURG SAN ANDRES UNIT NO. 34

PAGE 2

- 11-19-03 TOH w/2-7/8" WS, DC & bit. TIH w/expendable guns. Perf'd from 4340' to 4400'. Run gamma ray & CCL strip log from 4400'-3700'. TIH w/pkr, SN & WS to 4073'; test back side to 500 psi (good). Acidize Grayburg San Andres formation from 4242' to 4792' w/8000 gals 15% NEFE HCL acid.
- 11-20-03 Flow back to frac tank. Rel pkr @ 4077' & TOH w/WS. TIH w/bit & WS to tag @ 4799' PBTD. TOH w/2-7/8" WS.
- 11-21-03 TOH w/WS. Change BOP rams. MI 2-3/8" new duo-line tbg. TIH w/Hudson pkr loc set, duo-line tbg & subs. Set pkr @ 4076'. ND BOP & NU CO2 tree; test tree to 3000 psi (good). Rig down. FINAL REPORT.

Original Chart w/copy attached.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
11-21-2003  
CHART NO. MC MP-1000

METER \_\_\_\_\_  
CHART PUT ON \_\_\_\_\_ M  
LOCATION *CHERRY & Tuxedo 2nd*  
REMARKS *V.G.S. All. No. 34*  
*Test 530 psi 30 min*

DATE *11-28-80*  
WELL NAME *Newsum Grayling San Antonio Unit #34*  
SUPERVISOR *J. H. Haden*  
PACKER TYPE *2 1/2\"/>*

TAKEN OFF \_\_\_\_\_  
*11-28-80*

