

Submit Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36437
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116		7. Lease Name or Unit Agreement Name: Laguna "16" State
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512' GR		9. Pool name or Wildcat Wildcat (Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: TD, Set Production Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Fasken Oil and Ranch, Ltd. has completed the drilling of the Laguna "16" State No. 1. Please see the attached sheet for casing and cementing details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

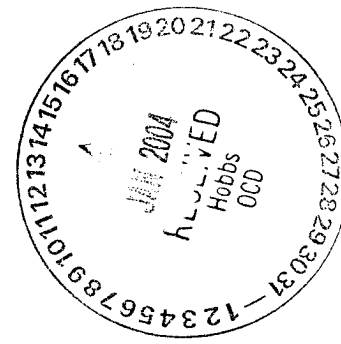
SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 1/12/04

Type or print name Jimmy D. Carlile jimmyc@forl.com Telephone No. (432) 687-1777

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 15 2004

Conditions of approval, if any:



LAGUNA "16" STATE NO. 1

Reached TD of 13,372' on January 6, 2004 drilling an 8 1/2" hole. Logged well.

RU and run 5-1/2" casing.

<u>Casing Detail:</u> 5-1/2"		@
1 - Weatherford Float Shoe	1.25'	
1 jt. 20# L-80 LT&C casing	45.82'	
1 - Weatherford Float Collar	1.10'	13,323.47'
5 jts. 20# L-80 LT&C casing	223.55'	13,099.92'
5 jts. 20# L-80 LT&C flint coated casing	210.09'	12,889.83'
1 jt. 20# L-80 LT&C marker	7.72'	12,882.11'
18 jts. 20# L-80 LT&C casing	840.92'	12,041.19'
2 jts. 20# L-80 LT&C flint coated casing	84.76'	11,956.43'
1 jt. 20# L-80 LT&C casing	47.07'	11,909.36'
1 jt. 20# L-80 LT&C marker	13.75'	11,895.61'
41 jts. 20# L-80 LT&C casing	1885.20'	10,010.41'
1 Weatherford DV Tool	2.15'	10,008.26'
5 jts. 20# L-80 LT&C casing	208.78'	9,799.48'
3 jts. 20# L-80 LT&C flint coated casing	128.52'	9,670.96'
15 jts. 20# L-80 LT&C casing	690.18'	8,980.78'
1 jt. 17# N-80 LT&C marker	16.90'	8,963.88'
10 jts. 17# N-80 LT&C flint coated casing	446.88'	8,517.00'
1 jt. 17# L-80 LT&C marker	26.50'	8,490.50'
125 jts. 17# N-80 LT&C	5629.10'	2,861.40'
1 jt. 17# N-80 LT&C x BT&C	44.96'	2,816.44'
<u>62 jts. 17# N-80 BT&C casing</u>	<u>2827.42'</u>	
298 jts.	13,382.57'	
less cut-off	- 37.08'	
	13,345.54'	
below KB	+ 26.10'	
landed @	13,371.64'	

Cement Detail:

1st Stage: 10 bfw, 500 gallons Mud Clean II, 10 bfw, 1100 sx BJ Super "C" modified with 0.6% FL-25, 5% salt, 0.6% FL-52 and 0.2% CD-32 (s.w. 14.0 ppg, yield 1.39 ft³/sx). Batch mixed all of the first stage slurry. Plug down at 2:45 am CST 1-11-04. Opened DV tool at 3:30 am and circulated 81 sx excess cement.

2nd Stage: 200 bbls 3% KCl water, 1100 sx BJ Lite "C" with 6% gel, 0.4% FL-52 and 1/4# Celloflake (s.w. 12.4 ppg, yield 1.99 ft³/sx) plus 500 sx BJ Super "C" modified 0.6% FL-25, 5% salt, 0.6% FL-52, 3# gilsonite and 0.2% CD-32 (s.w. 14.0 ppg, yield 1.39 ft³/sx). Batch mixed tail slurry. Plug down at 11:50 am CST 1-11-04. Top of cement at 1056' per temperature survey.

Note: Released rig at 11:59 pm CST 1-11-04.