Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT HORRS

FORM APPROVED OMB No. 1004-0137 Expires. July 31, 2010

5. Lease Serial No. NMNM-053434

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. LEA UNIT 1. Type of Well Well Name and No. LEA UNIT #10 Oil Well Gas Well Other 2. Name of Operator 9. API Well No. 30-025-20506 LEGACY RESERVES OPERATING LP 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P.O BOX 10848 MIDLAND, TX 79702 LEA; DEVONIAN (432)689-5200 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State 1980' FNL & 1980' FWL, UNIT LETTER F, SEC 13, T20S, R34E LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYRE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) ▼ Notice of Intent Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Other RETURN WELL TO Casing Repair New Construction Recomplete Subsequent Report PRODUCTION IN Change Plans Plug and Abandon Temporarily Abandon **DEVONIAN ZONE** Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) --- SEE ATTACHED ---

RECEIVED

OCT 23 2009 HOBBSOCD ACCEPTED FOR RECORD

OCT 2 1 2009
/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

	R FEDERAL OR STATE OFFICE USE
Approved by Conditions of approval, if any, are attached. Approval of this notice does not v	PETROLEUM ENGINEER Date OCT 3 0 2009
Conditions of approval, if any, are attached. Approval of this notice does not we hat the applicant holds legal or equitable title to those rights in the subject least entitle the applicant to conduct operations thereon.	varrant or certify

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RETURN WELL TO PRODUCTION IN DEVONIAN ZONE

Notice of Intent Lea Unit #10

- 1) MIRU PU. RIH w/bit & csg scrapper on tbg to $\pm 10,100^{\circ}$.
- 2) If possible circ hole clean.
- 3) POH w/tbg, bit & scrapper. LD bit & scrapper.
- 4) PU & RIH w/ESP. Set pmp intake @ $\pm 10,100$ '
- 5) Hook up electricity, start up pump. RDMO PU.
- 6) RWTP in Devonian zone.



D. Patrick Darden, PE #75593