Submit 1 Copy '	To Appropriate District	State of New M		Form C-103	
District I	Ene Dr., Hobbs, NM 883/CC	rgy, Minerals and Nat	ural Resources	October 13, 2009 WELL API NO.	
· District II	Ave., Artesia, NM 88210 OI	L CONSERVATION	N DIVISION	30-025-38877 /	
District III 000 Rio Brazos Rd., Aztec, NM 87410 C A F NM 87505				5. Indicate Type of Lease STATE FEE S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505				6. State Oil & Gas Lease No.	
87505	SUNDRY NOTICES AND	··············	S	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				/	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				South Lovington 25 8. Well Number 1	
2. Name of Operator				9. OGRID Number	
Edge Petroleum Operating Company, Inc. 3. Address of Operator				224400 √ 10. Pool name or Wildcat	
1301 Travis Ste. 2000 Houston, TX 77002				Upper Lovington Penn 40710	
4. Well Location Unit Letter E: 1977 feet from the North line and 330 feet from theWestline					
Section 25 Township 16S Range 36E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3848'GL					
J046 UL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:	7-7-7-7		OTHER:		
1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
10-22-09 Cont. POOH w/ 2 3/8" tbg. Make up BHA-(on-off tool 1.77', x/o 2 3/8 x 2 7/842", 2 7/8 SN- 1.28'). PU & GIH w/ 172 jts 2 7/8" tbg. SWI SDFN					
10-23-09 TP-0, CP-0. GIH w/ 2 7/8" tbg, tag pkr @ 10,954/59' (In hole- 2 7/8" SN - 1.10', 2 3/8 x 2 7/8 changeover 0.42", 2 7/8"					
2 3/8 on-off tool- 1.77', 19' KB, 337 jts 21 7/8" 6.5# N-80 tbg- 10,932.30'). Total length of BHA & tbg- 10, 954.59'. Pl stuck, worked on pkr 1 hr, not breaking loose, got off on-off tool. RU swab to pull fld off pkr. Made 11 swab runs,					
	recovered 75 bbls 100% str, fld lvl @ 7400'. RD swab, RU on tbg, install tbg swivel, pulled up hole 1 jt, pkr came loose Tbg had slight blow, came out of hole w/ 232 jts tbg, well started gasing. SWI, install gauge in TIW valve on top of tbg.				
	SDFN	of note w/ 232 jts tog, w	reli started gasing. SV	vi, install gauge in 11w valve on top of tog.	
10-24-09	5,1 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1				
valve, pump 30 bbls 2% KCL @ 2 bpm down csg to kill well. Cont pulling tbg out of hole, come out of hole w/ pkr. PU 2 7/8" muleshoe (2.02'), 2 7/8" SN (1.10'). RU hydrostatic testers- test tbg to 6500#. GIH w/ 337 jts 2 7/8" tbg					
(10,930.71'), tbg tested ok. RD testers, ND BOP, NU wellhead, RU swab. SDFN					
Smud Datas		Dia Dalama F			
Spud Date:		Rig Release D	rate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Incelo Lightner DATE 10/26/2009					
Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440 For State Use Only					
PETROLEUM ENGNALA OCT 3 0 2009					
APPROVED BY:					